

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NEW WELL EFFECTIVE 09/2016
⁴ API Number 30 - 25-42803	⁵ Pool Name JENNINGS; UPPER BONE SPRING SHALE	⁶ Pool Code 97838
⁷ Property Code 315271	⁸ Property Name SD WE 23 FEDERAL P5	⁹ Well Number 002H

II. ¹⁰ Surface Location

UL or lot no. M	Section 14	Township 26S	Range 32E	Lot Idn	Feet from the 10	North/South Line SOUTH	Feet from the 698	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. M	Section 23	Township 26S	Range 32E	Lot Idn	Feet from the 293	North/South line SOUTH	Feet from the 1066	East/West line WEST	County LEA
¹² Lse Code FEDERAL	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 09/15/2016	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	WESTERN PIPELINE	OIL
	DBM	GAS

IV. Well Completion Data

²¹ Spud Date 06/16/2016	²² Ready Date 09/06/2016	²³ TD 13,891	²⁴ PBTD 13,832'	²⁵ Perforations 9340 - 13,700'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	665	845 SX		
12 1/4"	9 5/8"	4535	1494 SX		
8 3/4"	5 1/2"	13,876	1708 SX		
	2 7/8" TBG	8480'			

V. Well Test Data

³¹ Date New Oil 09/15/2016	³² Gas Delivery Date 09/15/2016	³³ Test Date 11/03/2016	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 1184	³⁶ Csg. Pressure 0
³⁷ Choke Size 25/64	³⁸ Oil 659	³⁹ Water 870	⁴⁰ Gas 1171		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Denise Pinkerton*

Printed name:
DENISE PINKERTON

Title:
REGULATORY SPECIALIST

E-mail Address:
Leakejd@chevron.com

Date:
11/30/2016

Phone:
432-687-7375

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Denise Pinkerton

Petroleum Engineer

12/16/16

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JEC 05 2016

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM118723
2. Name of Operator CHEVRON U.S.A. INC.		6. If Indian, Allottee or Tribe Name
Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7375	8. Well Name and No. SD WE 23 FEDERAL P5 002H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26S R32E Mer NMP 10FSL 698FWL		9. API Well No. 30-025-42803
		10. Field and Pool, or Exploratory BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/16/2016: SPUD WELL. DRILL SURFACE HOLE 112-675.

RUN 13 3/8", 54.5#, J-55 STC CSG SET @ 665'. FC @ 620'. PRESS TEST LINES TO 500/2500PSI. PMP 40 BBLS 8.4PPG FW SPACER. CMT W/845 SX CMT @ 14.8PPG. FULL RETURNS THROUGHOUT JOB. FINAL CIRC PRESS PRIOR TO BUMPING PLUG 280PSI @ 2.2BPM. 405 SX CMT TO SURFACE. CMT IN PLACE @ 22:22 HRS.

06/17/2016: TEST BOPE TO 250L/5000H. TEST SURF CSG TO 1500 PSI FOR 30 MINS. GOOD. DRILL 10' NEW FORMATION TO 685'. DRILL 685-1221, 1365, 1978, 2244, 2797, 2955, 3355, 3767, 3849, 4138, 4306, 4545.

06/20/2016: RAN 9 5/8", 40#, HCK-55 LTC INTERMEDIATE CSG SET @ 4535'. FC @ 4449'. TEST LINES TO 1000PSI/3500PSI. PMP 35T BBLS DYED FW SPACER. CMT W/1032 SX LEAD @ 11.9PPG & 462 SX TAIL @ 14.8PPG. BUMP PLUG W/500PSI OVER FINAL CIRC PRESS. FULL RETURNS THROUGHOUT JOB. FINAL CIRC PRESS PRIOR TO

14. I hereby certify that the foregoing is true and correct. Electronic Submission #353762 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs	
Name (Printed/Typed) DENISE PINKERTON	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 10/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #353762 that would not fit on the form

32. Additional remarks, continued

BUMPING PLUG 1012PSI @ 2.0BPM. 468 SX CMT RETURNED TO SURF. CMT IN PLACE @ 09:00 HRS.
06/21/2016: WOC. TEST INTERMEDIATE CSG TO 2765PSI FOR 30 MINS. DRILL 10' NEW FORMATION TO 4555.

06/22/2016: DRILL 4555-5111, 6183, 6873, 7528, 8071, 8513, 8645, 8713, 8760, 8848, 8879, 9043,
9215, 9315, 9329, 9430, 9709, 10130, 10524, 10950, 11347, 11701, 11923, 12012, 12189, 12366, 12554,
12866, 13080, 13386, 13696, 13783, 13891'. ***TD REACHED ON 06/28/2016.

06/28/2016: RAN 5 1/2", 20#, HCP-110 TXP BTC PRODUCTION CSG SET @ 13876'. LC @ 13787, RSI TOOL @
13726, MRKR JT @ 8492'. CMT W/625 SX CL H LEAD, 963 SX CL H LEAD, & 120 SX CL H TAIL. PMP 306 BBLs
DISPL, 20 BBL ACID. FINAL CIRC PRESWS 1650PSI @ 4.0BPM. BUMP PLUG 850PSI OVER FCP @ 2500PSI.
RETURNS SEEN DURING JOB.

06/30/2016: TEST TO 5000PSI FOR 15 MINS.
RELEASE RIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

DEC 05 2016

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM118723
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SD WE 23 FEDERAL P5 002H9. API Well No.
30-025-4280310. Field and Pool or Exploratory Area
JENNINGS;UPR BN SPR SHA11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON U.S.A. INC.Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063b. Phone No. (include area code)
Ph: 432-687-73754. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T26S R32E Mer NMP 10FSL 698FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COMPLETION REPORT FOR NEW DRILL:

08/22/2016: MIRU. PRESS TEST WIRELINE ADAPTER & LUBRICATOR TO 500/9500PSI FOR 15 MINS. GOOD.

08/24/2016 THROUGH 09/06/2016: PERF 22 STAGES: 9340 - 13,700'.

FRAC W/6,183,562 LBS TOTAL SAND (100 MESH & 40/70 SAND)

***DETAILED PERF & FRAC REPORT ATTACHED).

09/12/2016: FLUSH WB W/115BFW @ 8BPM.

09/15/2016: TEST LUBRICATOR 350L/5000H FOR 15 MINS. GOOD.TIH TO 8460 TO SET PKR.

09/16/2016: TIH TO 8493 & CORRELATE CCL. SET PKR @ 8460. TEST PKR 30 MINS. GOOD. TEST TBG HANGER 250/5000PSI FOR 15 MINS. GOOD.

09/27/2016: TEST BOP 250/4500 FOR 5 MINS. GOOD.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #359434 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Hobbs**

Name (Printed/Typed) DENISE PINKERTON

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 11/30/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #359434 that would not fit on the form

32. Additional remarks, continued

09/28/2016: SET 2 7/8" TBG @ 8480'. PKR @ 8459'.CIRC W/200BBLS PKR FLUID @ 2 BPM.
09/29/2016: PRESS TEST LINES TO 500L/4750H. GOOD.
RIG DOWN.

SALADO DRAW WE 23 FED P5 002H

UWI	Start Date	Interval	Top (ftKB)	Btm (ftKB)	P Breakdown (p	Avg Treat R	Avg Treat Pr	Max Treat R	Max Treat Press	Post-Treat ISIP	Total Clean V	Total Slurr	Proppant In Formation (lb)
3002542803	8/25/2016	1	13,540.00	13,702.00	4,153.00	80.33	5,496.00	80.6	7,717.00	2,019.00	7,719.24	8,026.11	282,548.00
3002542803	8/26/2016	2	13,340.00	13,502.00	5,777.00	81.1	5,907.00	81.4	7,773.00	2,140.00	7,891.05	8,200.31	284,704.00
3002542803	8/26/2016	3	13,140.00	13,302.00	4,865.00	84.8	6,109.00	86.1	8,431.00	2,367.00	7,727.98	8,032.14	280,011.00
3002542803	8/27/2016	4	12,940.00	13,102.00	5,968.00	80.3	5,731.00	80.6	7,468.00	2,305.00	7,638.17	7,942.94	280,678.00
3002542803	8/27/2016	5	12,740.00	12,902.00	5,919.00	84.9	6,237.00	85.6	8,059.00	2,415.00	7,713.95	8,019.89	281,634.00
3002542803	8/28/2016	6	12,540.00	12,702.00	5,516.00	80.4	5,956.00	80.8	8,268.00	2,527.00	7,830.67	8,136.03	281,184.00
3002542803	8/29/2016	7	12,340.00	12,502.00	5,241.00	80.6	5,740.00	81.34	7,399.00	2,487.00	7,784.98	8,089.80	280,772.00
3002542803	8/29/2016	8	12,140.00	12,302.00	5,570.00	80	5,952.00	80.4	7,992.00	2,525.00	7,560.86	7,863.09	278,802.00
3002542803	8/30/2016	9	11,940.00	12,102.00	5,237.00	85	6,192.00	86.24	8,986.00	2,558.00	7,679.02	7,987.48	283,980.00
3002542803	8/30/2016	10	11,740.00	11,902.00	4,733.00	80.5	5,667.00	80.8	7,066.00	2,347.00	7,565.26	7,869.59	280,226.00
3002542803	8/31/2016	11	11,540.00	11,702.00	5,135.00	80.7	5,659.00	80.9	8,264.00	2,380.00	7,445.88	7,751.58	281,456.00
3002542803	8/31/2016	12	11,340.00	11,502.00	4,995.00	80	5,650.00	81.1	7,642.00	2,161.00	7,457.50	7,759.67	278,221.00
3002542803	9/1/2016	13	11,140.00	11,302.00	5,675.00	80.4	5,567.00	81.2	8,276.00	2,197.00	7,467.31	7,772.76	281,178.00
3002542803	9/1/2016	14	10,940.00	11,102.00	5,169.00	80.7	5,314.00	80.9	7,453.00	2,264.00	7,570.69	7,874.25	279,629.00
3002542803	9/2/2016	15	10,740.00	10,902.00	4,637.00	79.9	5,322.00	80.6	8,097.00	2,340.00	7,434.55	7,739.47	280,713.00
3002542803	9/2/2016	16	10,540.00	10,702.00	4,863.00	80.2	5,149.00	80.5	7,754.00	2,162.00	7,440.69	7,747.26	282,483.00
3002542803	9/3/2016	17	10,340.00	10,502.00	5,457.00	79.2	5,502.00	80.2	7,514.00	2,140.00	9,359.50	9,665.50	281,704.00
3002542803	9/4/2016	18	10,140.00	10,302.00	4,555.00	80.4	5,306.00	80.7	7,498.00	2,345.00	7,496.12	7,799.09	278,932.00
3002542803	9/4/2016	19	9,940.00	10,102.00	4,129.00	80.5	4,729.00	80.8	7,278.00	2,309.00	7,406.24	7,711.99	281,638.00
3002542803	9/5/2016	20	9,740.00	9,902.00	4,531.00	80.5	4,942.00	80.8	8,097.00	2,227.00	7,396.10	7,701.15	280,804.00
3002542803	9/5/2016	21	9,540.00	9,702.00	4,964.00	80.2	5,236.00	80.6	7,450.00	2,302.00	7,548.69	7,853.93	281,382.00
3002542803	9/6/2016	22	9,340.00	9,502.00	4,647.00	79.7	5,244.00	83.6	8,273.00	2,273.00	7,335.48	7,640.62	280,883.00

HOBBS OCD
DEC 05 2016
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM118723

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CHEVRON U.S.A. INC.			Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		
3. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706			3a. Phone No. (include area code) Ph: 432-687-7375		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 14 T26S R32E Mer NMP At surface 10FSL 698FWL Sec 23 T26S R32E Mer NMP At top prod interval reported below 293FSL 1066FWL Sec 23 T26S R32E Mer NMP At total depth 293FSL 1066FWL			10. Field and Pool, or Exploratory JENNINGS;UPR BN SPR SHA		
14. Date Spudded 06/16/2016			15. Date T.D. Reached 06/28/2016		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/06/2016			17. Elevations (DF, KB, RT, GL)* 3156 GL		
18. Total Depth: MD TVD 13891 8999			19. Plug Back T.D.: MD TVD 13832		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		665		845		0	
12.250	9.625 HCK-55	40.0		4535		1494		0	
8.750	5.500 HCP-110	20.0		13876		1708		2642	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8480	8459						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SHALE	9340	13700	9340 TO 13700			PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9340 TO 13700	FRAC W/TOTAL SAND (100 MESH & 40/70 SAND) = 6,183,562 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/15/2016	11/03/2016	24	→	659.0	1171.0	870.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
25/64	1184		→				1777	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #359525 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CASTILE	2760	4549	ANHYDRITE	CASTILE	2760
LAMAR	4550	4609	LIMESTONE	LAMAR	4550
BELL CANYON	4610	5624	SANDSTONE	BELL CANYON	4610
CHERRY CANYON	5625	7209	SANDSTONE	CHERRY CANYON	5625
BRUSHY CANYON	7210	8739	SANDSTONE	BRUSHY CANYON	7210
BONE SPRING LIME	8740	8779	LIMESTONE	BONE SPRING LIME	8740
UPPER AVALON	8780	13891	SHALE	UPPER AVALON	8780

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #359525 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC., sent to the Hobbs**

Name (please print) DENISE PINKERTONTitle PERMITTING SPECIALIST

Signature _____ (Electronic Submission)

Date 12/01/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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