District I
1625 N. French Dr., Hobbs, NM 88240
District II
Distric District III
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 ECEIVED

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _ (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address is 105 S. Fourth Street, Artesia, NM 88210, hereby requests an exception to Rule 19.15.18.12 for
December 16, 2016 – March 16, Yr 2017_, for the following described tank battery (or LACT): Name of Lease Resolute BTO Federal Com #2H Name of Pool Bone Spring Location of Battery: Unit Letter _G Section24 _Township25S _ Range32E Number of wells producing into battery1 well, API #30-025-41452 B. Based upon oil production of130 barrels per day, the estimated * volume of gas to be flared is258 +/- Daily MCF; Value per day. C. Name and location of nearest gas gathering facility: D. Distance Estimated cost of connection Estimated cost of connection
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OPERATOR OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Approved Until
is true and complete to the best of my knowledge and belief.
Signature William By Markey Shown
Printed Name & Title Carrissa M. O'Meara, Sr. Production Reporting Asst. Title
E-mail Address Carrissa OMeara@eogresources.com Date 12/19/2016
Date: December 12, 2016 Telephone No: 575-748-4203

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.