Carlsbad Field Off Form 3160-5 OMB No. 1004-0137 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VIVIVIO 7987 **ISUNDRY NOTICES AND REPORTS ON WELLS** 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Jade Federal 2 2. Name of Operator Colgate Operating, LLC 9. API Well No. 30-025-30038 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 306 W. Wall St. Suite 500 Shugart; Yates-7RS-QU-GB Midland , TX 79701 432.695.4222 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1650' FNL & 1750' FWL, Section 19, T-18-S R-32-E 11. Country or Parish, State New Mexico, Lea 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deepen ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Change of Operator Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Plug Back Final Abandonment Notice Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This is notification that Colgate Operating, LLC is taking over operations of this well. Colgate Operating, LLC accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described BLM Bond No.: NMB001382 Surety No: B010098 Bond Amount: \$25,000.00 Execution date: 7/25/2016 SEE ATTACHED FOR Change of Operator Effective: 8/31/2016 CONDITIONS OF APPROVAL Former Operator: SM Energy Company 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Robert Shannon Title Vice President & CFO, Colgate Operating, LLC 2016 Date Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by PETROLEUM ENGINEER DEC 2016 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would BUREAU OF LAND MANAGEMENT entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of avency of the tilfictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.