Form 3160-5 (June 2015)	UNITED STATES				APPROVED 5. 1004-0137			
DE S	EPARTMENT OF THE IN UREAU OF LAND MANA	1 9	MOCD	Expires: Jan	nuary 31, 2018			
HOBBS OCD SUNDRY Do not use this	Hobbs	5. Lease Serial No. NMNM122621						
HOBE abandoned we	6. If Indian, Allottee or Tribe Name							
DEC SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well Gas Well Oth	8. Well Name and No. WHIRLING WIND 11 FED COM 702H							
Name of Operator     EOG RESOURCES, INC.	9. API Well No. 30-025-42934							
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	10. Field and Pool or Exploratory Area WC-025 S253336D UPPER WC							
4. Location of Well (Footage, Sec., T	11. County or Parish, State							
Sec 11 T26S R33E SESE 9F3	LEA COUNTY, NM							
~								
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing	☐ Hydraulic Fracturing	g Reclam	ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomp	plete	Other			
☐ Final Abandonment Notice	ment Notice Change Plans Plug and Abandon Tem				orarily Abandon Drilling Operations			
	☐ Convert to Injection	☐ Plug Back	☐ Water I	Disposal				

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/01/16 Skid rig from 701H. 11/03/16 Resumed drilling 6-3/4" hole.
11/12/16 TD at 20075' MD.
11/14/16 Ran 234 jts 5-1/2", 23#, ECP-110 VAM TOP HT to 10997'.
Ran 37 jts 5-1/2", 23#, ECP-110 VAM TOP SG 10997' to 12715'.
Ran 175 jts 5", 23.2#, T-95 NSCC 12715' to 19981'.
Ran 2 jts 5", 23.2#, P110 LTC 19981' to 20070'.
11/15/16 Cement w/ 1040 sx Class H, 15.6 ppg, 1.22 CFS yield. WOC 12 hrs.

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #358276 verified by the BLM Well Information System  For EOG RESOURCES, INC., sent to the Hobbs  Committed to AFMSS for processing by DEBORAH MCKINNEY on 1/18/2016 ()  Name (Printed/Typed) STAN WAGNER  Title REGULATORY ANALYST									
Name (Frinted/1y)	Deal) STAN WAGNER	Title	REGUL	ATOR	THANALIST	//			
Signature	(Electronic Submission)	Date	11/17/20	AC 016	CEPTED F	OR RE	ORE		/
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By		Title			DEC	Tools,	ON B	ate	4
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		В	CARLSBAD FI	MANACE VD OFFIC	ENT		

(Instructions on page 2)

11/16/16 Released rig.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* **OPERATOR-SUBMIT** 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.