

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43403
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Braswell 16 State Com
4. Well Location Unit Letter <u>D</u> : <u>270</u> feet from the <u>North</u> line and <u>770</u> feet from the <u>West</u> line Section <u>16</u> Township <u>26S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number <u>708H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3280' GR		9. OGRID Number 7377
		10. Pool name or Wildcat *WC-025 G-09 S263327G; Upper Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/22/16 Ran 62 jts 7-5/8", 29.7#, ECP-110 BTC casing & 190 jts HCP-110 Flushmax III casing set at 11430'.
11/23/16 Cement w/ 600 sx Class H, 15.6 ppg, 1.19 CFS yield, WOC 7 hrs.
Pump via 10-3/4" X 7-5/8" annulus w/ 1850 sx Class H, 14.8 ppg, 1.44 CFS yield;
800 sx Class C, 14.8 ppg, 1.44 CFS yield.
Top out cement w/ 1587 sx Class C, 14.8 ppg, 1.35 CFS yield. No returns to surface.
Ordered additional cement. WOC 8 hrs.
11/24/16 Tested casing to 2500 psi for 30 minutes. Test good.
Resumed drilling 6-3/4" hole.
Pumped additional 100 sx Class C, 14.8 ppg, 1.37 CFS yield. Cement to surface. WOC 10 hrs.
11/25/16 Resumed drilling 6-3/4" hole.

Spud Date:

11/16/16

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner
Stan Wagner

TITLE

Regulatory Analyst

DATE

11/29/16

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

12/16/16

Conditions of Approval (if any):