

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OIL

DEC 14 2016

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-43422
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 316809
7. Lease Name or Unit Agreement Name Quail "16" State SWD
8. Well Number 9
9. OGRID Number 151416
10. Pool name or Wildcat SWD; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636.7 GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Salt Water Disposal

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3. Address of Operator  
6101 Holiday Hill Road, Midland, TX 79707

4. Well Location  
Unit Letter N : 1050 feet from the South line and 2330 feet from the West line  
Section 16 Township 20S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Spud and Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/7/16-12/10/16

Spudded well at 6:00, 12-7-16. Drilled a 17 1/2" hole from surface - 1665'. Set 13 jts of 54.5# J-55 STC and 28 jts 48# H-40 STC casing @ 1650'. Pumped 945 sx of 12.8# lead cmt containing 5% P-402, 1/4#/SK P-301, and 2% P-202 (yield 1.82 CUFT/SK), followed by 290 sx of tail cmt containing 1.5#/sk P-302, 1.4#/SK P-301, and 2% P-401 (1.6 CUFT/SK). Dropped plug and disp with 252 bbls of fresh water. Pumped plug at 1:30 with 1070 PSI. Released pressure floats held. Circulated 130 bbls clean cement to surface. Cement did not fall. BOP Tested to 250 PSI for 5 min, and 3000 PSI for 5 min. All ok. Tested the annular preventer to 250 PSI for 5 min and 2500 PSI for 5 min. Held ok. Tested the csg to 1000 PSI for 30 min. Ok.

Spud Date:

12/7/2016

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Addison Long TITLE Regulatory Analyst DATE 12/12/16

Type or print name Addison Long E-mail address: addisonl@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/16/16

Conditions of Approval (if any):