Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-43455 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Neptune 10 State Com . 8. Well Number 504H ·
2. Name of Operator EOG Resources, Inc. 3. Address of Operator P.O. Box 2267 Midland, TX 79702	9. OGRID Number 7377 10. Pool name or Wildcat Triple X; Bone Spring, West
4. Well Location Unit Letter N : 330 feet from the South line and 1480 feet from the West line Section 10 Township 24S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3610' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A DOWNHOLE COMMINGLE OTHER: OTHER: Image: Closed or completed operations. OTHER: Image: Closed or completed operations. 13. Describe proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
 12/02/16 Ran 113 jts 9-5/8", 40#, (87) J55 LTC & (26) HCK55 LTC casing set at 5122'. Cement lead w/ 930 sx 35/65 Class C, 12.8 ppg, 1.87 CFS yield; tail w/ 438 sx Class C, 14.8 ppg, 1.33 CFS yield. WOC 13 hrs. Did not circulate. Ran temperature survey. TQC at 600'. Notified NMOCD. 12/03/16 Tested casing to 2500 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole. 	
Spud Date: 11/25/16 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE tan U agent TITLE Regulatory Analyst	DATE 12/05/2016
Type or print name E-mail address:	PHONE:
APPROVED BY:	DATE 12/16/16