Submit 1 Copy To Appropriate District State of New Mexico Office	Form C-103 Revised July 18, 2013
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-025-43457
District III – (505) 746-1263 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Bit Bronze Md, Artes NM 87410 DEC 07 2020 South St. Francis Dr.	5. Indicate Type of Lease
1000 RIO Brazos Rd., Aztec, NM 87410 Sonto Eo NIM 97505	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Neptune 10 State Com ,
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 701H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702	10. Pool name or Wildcat *WC-025 G-09 S243310P; Upper Wolfcamp
4. Well Location M 450 South 1381 West	
Unit Letter feet from the line and	Iine
Section 10 Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3616' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Image: Complement of the second seco	
CLOSED-LOOP SYSTEM	letion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
12/02/16 Spud 14-3/4" hole.	
12/03/16 Ran 30 jts 10-3/4", 40.5#, J55 STC casing set at 1391'.	
Cement w/ 700 sx Class C, 13.5 ppg, 1.75 CFS yield;	
tail w/ 300 sx Class C, 14.8 ppg, 1.35 CFS yield. Circulated 368 sx cement to surface. WOC 12 hrs.	
Tested casing to 1500 psi for 30 minutes. Test good.	
12/04/16 Resumed drilling 8-3/4" hole.	
Spud Date: 12/02/16 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
AL I Degulatory Anglyat	12/05/2016
SIGNATURE Stan Way TITLE Regulatory Analyst	DATE
Type or print name E-mail address:	PHONE:
For State Use Only Petroleum Eng	gineer 12/1.1
APPROVED BY:	DATE 12/16/16
Conditions of Approval (if any):	