

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
HobbsFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM1149881a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
DEVON ENERGY PRODUCTION CO. Contact: REBECCA DEAL  
Email: rebecca.deal@dvn.com8. Lease Name and Well No.  
SEAWOLF 12-1 FED 1H3. Address 333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 731023a. Phone No. (include area code)  
Ph: 405-228-84299. API Well No.  
30-025-42775

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Sec 13 T26S R33E Mer  
Lot A 200FNL 575FELAt top prod interval reported below Sec 12 T26S R33E Mer  
484FSL 291FELAt total depth Sec 1 T26S R33E Mer  
Lot A 330FNL 753FEL10. Field and Pool, or Exploratory  
RED HILLS; UPPER B.S.11. Sec., T., R., M., or Block and Survey  
or Area Sec 13 T26S R33E Mer12. County or Parish  
LEA 13. State  
NM14. Date Spudded  
10/03/201515. Date T.D. Reached  
10/22/201516. Date Completed  
☐ D & A ☒ Ready to Prod.  
01/18/2016

17. Elevations (DF, KB, RT, GL)\*

18. Total Depth: MD 20039  
TVD 966819. Plug Back T.D.: MD  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	942		985		0	293
12.250	9.625 J-55	40.0	0	5156		1735		0	312
8.500	5.500 P110RY	17.0	0	20023		3420		2700	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9200							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10175	19955	10175 TO 19955		1728	OPEN
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10175 TO 19955	18,144 GALS 15% HCL ACID, 1,829,000# 100 MESH WHITE, 13,003,000# 40/70 WHITE

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/18/2016	01/25/2016	24	→	0.0	0.1	466.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	120	150.0	→				0		

## 28a. Production - Interval B

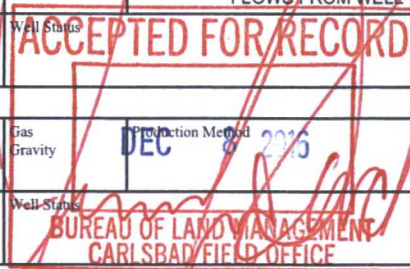
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #352934 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation was due 07/18/2016



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	817	1165	BARREN	RUSTLER	817
TOP OF SALT	1165	4996	BARREN	TOP OF SALT	1165
BASE OF SALT	4996	5247	BARREN	BASE OF SALT	4996
DELAWARE	5247	9287	OIL	DELAWARE	5247
LOWER BRUSHY	9287	9557	OIL	LOWER BRUSHY	9287
1ST BONE SPRING LIME	9557	9584	OIL	1ST BONE SPRING LIME	9557
LEONARD A	9584	10205	OIL	LEONARD A	9584
LEONARD A TARGET TOP	10205		OIL	LEONARD A TARGET TOP	10205

## 32. Additional remarks (include plugging procedure):

Intermediate casing as follows: RIH w/ 103 jts 9-5/8" 40# J-55 BTC csg & 20 jts 9-5/8" 40# HCK-55 BTC csg.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #352934 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/02/2016 ()

Name (please print) REBECCA DEALTitle REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 09/28/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***