	To Appropriate District	State of New N	Mexico		Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 District III – (505) 334-6178 1000 Rip Prograph Actor NM 87710				WELL ADIAGO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-4345	7
811 S. First St., Artesia, NM 88210				5. Indicate Type of	
				STATE	FEE _
District IV – (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Gas I		
1220 S. St. Francis Dr., Santa Fe NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or U	Init Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Neptune 10 State Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
1. Type of Well: Oil Well Gas Well Other				8. Well Number 70	01H ′
2. Name of Operator EOG Resources, Inc.				9. OGRID Number 7377	,
3. Address of Operator				10. Pool name or W	ildcat
P.O. Box 2267 Midland, TX 79702				*WC-025 G-09 S243	3310P; Upper Wolfcamp
4. Well Location M 450 South , , 381 West ,					
1	t Letter:	feet from the	line and	feet from t	theline
Sec	tion 10		Range 33E		County Lea
		11. Elevation (Show whether D 3616' GR	OR, RKB, RT, GR, etc.)		
0010 OK					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				SEQUENT REPO	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT					ANDA
DOWNHOLE COMMINGLE					
	OOP SYSTEM				
OTHER:			OTHER: comp		x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
12/10/16 Ran 66 jts 7-5/8", 29.7#, HCP110 BTC - SC casing & 95 jts 7-5/8", 29.7#, HCP110 Flushmax III					
casing set at 11847'. Cement w/ 600 sx Class H, 15.6 ppg, 1.22 CFS yield. WOC 4 hrs.					
12/11/16 Cement down annulus w/ 2800 sx Class C, 14.8 ppg, 1.46 CFS yield. WOC 4 hrs.					
Pump cap cement to surface w/ 36 sx Class C, 14.8 ppg, 1.46 CFS yield.					
Skid rig to well # 505H.					
G 1D 1	10/00/16	D: D 1	2.4]
Spud Date:	12/02/16	Rig Release I	Jate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
CICNIATIDE	1	Re Re	gulatory Analyst	DATI	12/14/2016
SIGNATURE DATE					
Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689					
For State Use Only					
APPROVED BY: Petroleum Engineer DATE 12/19/1/					
APPROVED BY: DATE DATE DATE DATE					
Conditions of	ripprogar (inally).				