Form 3160-5 (August 2007)

UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR HOBBOCD **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Carlsbad Field Office 1004-0137

NMNM1067

6. If Indian, Allottee or Tribe Name

Type of Well	Do not use this tabandoned well.								
Qoil Well Gas Well Other S. Well Name and No. Conocco Federal 2	SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
Qoil Well Gas Well Other S. Well Name and No. Conocco Federal 2	1. Type of Well								
3b. Phone No. (include area code) 3b. Shugarit, Yates; 75-QU-CB 3b. Shugarit,		Vell Other					1		
43.895.4222 Shugart; Yates; 7S-QU-GB	2. Name of Operator Colgate Operating, LLC					9. API Well No. 30-025-29803			
432.695.4222 Shugart, 78 et 207-68			3b. Phone No.	(include area co	de)	10. Field and Pool or E	xploratory A	rea	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Production (Start/Resume) Acidize Casing Repair New Construction Recomplete Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Aband			432.695.4222			Shugart; Yates; 7S-C	U-GB		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Production (Start/Resume) Acidize Casing Repair New Construction Recomplete Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Aband	4. Location of Well (Footage, Soc., T., R., M., or Survey Description)								
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	7/85				New Mexico, Lea				
Notice of Intent Acidize		CK THE APPROPRIATE BO	OX(ES) TO INDI	CATE NATURI	E OF NOTIO	CE, REPORT OR OTHE	R DATA		
Alter Casing Fracture Treat Reclamation Well Integrity	TYPE OF SUBMISSION			TY	PE OF ACT	TION			
Alter Casing	✓ Notice of Intent	Acidize	Deepe	n	Prod	luction (Start/Resume)	☐ Wate	r Shut-Off	
Change Plans	Notice of Intent	Alter Casing	Fractu	re Treat	Recl	amation	Well	Integrity	
Change Plans	Subsequent Report	Casing Repair	New (Construction	Reco	omplete	✓ Other	Change of Operator	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This is notification that Colgate Operating, LLC is taking over operations of this well. Colgate Operating, LLC accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described. BLM Bond No.: NMB001382 SURENT No: B010098 Bond Amount: \$25,000.00 Execution date: 7/25/2016 Change of Operator Effective: 8/31/2016 Former Operator: SM Energy Company 14. 1 hereby certify that the foregoing is true and correct. Name (PrintedTyped)	Subsequent Report	Change Plans	Plug a	nd Abandon	Tem	porarily Abandon	_		
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Colgate Operating, LLC accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described. BLM Bond No.: NMB001382 Surety No: B010098 Bond Amount: \$25,000.00 Execution date: 7/25/2016 Change of Operator Effective: 8/31/2016 Former Operator: SM Energy Company 14. I hereby certify that the foregoing is true and correct. Name (PrintedTyped)	Attach the Bond under which the v following completion of the involv testing has been completed. Final	work will be performed or project operations. If the operation Abandonment Notices must	ovide the Bond N ion results in a m	lo. on file with E ultiple completion	BLM/BIA. I	Required subsequent repo pletion in a new interval,	orts must be a Form 316	filed within 30 days 0-4 must be filed once	
lease described. BLM Bond No.: NMB001382 Surety No: B010098 Bond Amount: \$25,000.00 Execution date: 7/25/2016 Change of Operator Effective: 8/31/2016 Former Operator: SM Energy Company 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	This is notification that Colgate Ope	rating, LLC is taking over	operations of the	is well.					
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		rue and correct.				· ·			
				Title Vice President & CFO, Colgate Operating, LLC					
Signature Holet Sharm Date 9/28/296	Signature Holeet Sh	run		Date 9/2	8/29	6	A STATE		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Charles Nimmer

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

PETROLEUM ENGINEER Title

DEC

8 2016

AND MANAGEMEN Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States late false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.