

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

UCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

HOBBS OCD
DEC 19 2016
RECEIVED

5. Lease Serial No.
NMNM27506 ✓

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
SD EA 18 FEDERAL P6 5H ✓

9. API Well No.
30-025-42795-00-S1 ✓

10. Field and Pool, or Exploratory
WC025G06S263319P-BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T26S R33E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3205 GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
CHEVRON USA INCORPORATED E-Mail: leakejd@chevron.com

3. Address 15 SMITH ROAD
MIDLAND, TX 79705

3a. Phone No. (include area code)
Ph: 432-687-7375

Contact: DENISE PINKERTON

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 19 T26S R33E Mer NMP
NWNE 266FNL 1778FEL ✓
At top prod interval reported below Sec 18 T26S R33E Mer NMP
SESE 374FNL 2312FEL
At total depth Sec 18 T26S R33E Mer NMP
SESE 374FNL 2312FEL

14. Date Spudded
01/27/2016

15. Date T.D. Reached
04/09/2016

16. Date Completed
☐ D & A ☒ Ready to Prod.
05/16/2016

18. Total Depth: MD 14214
TVD 9153

19. Plug Back T.D.: MD 14115
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		851		1006		0	
12.250	9.625 HCK-55	40.0		4721		1527		0	
8.750	5.500 P-110	20.0		14204		1691		4035	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8776	8746						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9619	14015	9619 TO 14015			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9619 TO 14015	FRAC W/TOTAL SAND (SAND 100 & SAND 40/70) = 6,008,031 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/27/2016	07/25/2016	24	→	684.0	1461.0	390.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32/64	807	500.0	→	684	1461	390	2136	PM	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #355977 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

ACCEPTED FOR RECORD
DEC 8 2016

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