

HOBBS OCB

DEC 02 2016

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## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-06628

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

B0-1557

7. Lease Name or Unit Agreement Name

West Blinbry Drinkard Unit (WBDU) / 37346

8. Well Number 060

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; B-T-D, North (22900)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other: Injection

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter C : 720 feet from the North line and 1980 feet from the West line  
Section 16 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3489' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: RUN LINER / DEEPEN / RC DRINKARD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache performed the following: (WFX-955)

09/19/2016 MIRUSU POOH w/BHA

09/20/2016 RIH w/bit &amp; DC's

09/21-10/21/2016 DO OH, drill &amp; mill on junk in hole. Mill wore out; csg got stuck trying to POOH. Fish, jar on csg, use chemical cutter &amp; fish more on csg. Mill to top of fish, mill over packer, mill on shoe. RIH to spear fish; tag @ 6716'. POOH LD BHA. Get wellhead ready to run liner.

10/22/2016 RIH w/151 jts 4-1/2" LTC 8RT 11.6# J-55 &amp; L-80 csg. FS @ 6728'; FC @ 6642'; DV Tool @ 5433'; Marker jt @ 5435'. Ran 72 centralizers. Cement w/564 sx Class C. WO cement. 10/23/2016 WOC

10/26/2016 DO DV Tool, DO FC &amp; cmt to 6725'; circ clean. 10/27/2016 Log well - cmt to surface.

10/28/2016 Perf Drinkard @ 6561-67', 70-74', 6576-6603', 6607-11', 20-28', 36-45', 55-77' w/4 SPF, 348 shots.

10/31/2016 Test lines. Acidize Drinkard w/10,080 gal 15% acid &amp; 1350# Rock Salt. POOH w/treating pkr; RIH &amp; set inj pkr @ 6500'.

11/01/2016 POOH LD WS. MIRU TT; test IPC tbg in hole; 2-3/8" 8RT @ 6535'. Circ pkr fluid.

11/02/2016 Mixed more pkr fluid; Wait to run MIT w/OCD. 11/08/2016 Run passing chart w/OCD witness. Put on Injection.

Spud Date:

05/06/1948

Rig Release Date:

07/14/1948

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 11/30/2016

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

Maley Brown

TITLE

AO/II

DATE

12/21/2016

Conditions of Approval (if any):

RBDMS-Chart ✓



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