HOBBS SUNDRY Do not use thi abandoned we DEC SUBMT IN SUBMT IN SU	is form for proposals to drill or s II. Use form 3160-3 (APD) for su TRIPLICATE - Other instructions her Contact: RHOND NY 'E-Mail: rogerrs@conocophil 3b. Pho Ph: 43	N WELLS to re-enter an uch proposals. s on page 2 DA ROGERS llips.com me No. (include area code)	6. If Indian 7. If Unit o 892000 8. Well Nan SEMU 1 9. API Wel 30-025 10. Field ar SKAGO	D31620A , Allottee or Tribe Name r CA/Agreement, Name and/or No. D321E ne and No. 127 I No. -33895-00-S1 nd Pool or Exploratory Area		
				LEA COUNTY, NM		
			NOTICE DEDORT			
	PROPRIATE BOX(ES) TO IND			OR OTHER DATA		
TTPE OF SUBMISSION						
□ Notice of Intent	-		Production (Start/Re Reclamation	esume) 🔲 Water Shut-Off		
Subsequent Report			□ Recomplete	⊠ Other		
Final Abandonment Notice			Temporarily Abando	n		
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi 11/10/16 Tagged @ 3977', cle 11/11/16 RIH w/118 jts 2 7/8", NUWH. 11/14/16 RIH w/rods and pum Attached is a current wellbore	Illy or recomplete horizontally, give subst t will be performed or provide the Bond l operations. If the operation results in a n andonment Notices must be filed only aft inal inspection. eaned f/3977'-4010' 6.4#, J-55 tbg & set @ 3876', ND p space out pump, load & test. R schematic.	urface locations and measur No. on file with BLM/BIA. nultiple completion or recor ier all requirements, includi OBOP & Set TAC w/12 DMO	ed and true vertical depths of Required subsequent repor mpletion in a new interval, a ng reclamation, have been c	of all pertinent markers and zones. rts must be filed within 30 days a Form 3160-4 must be filed once		
Comm	For CONOCOPHILLIPS	S COMPANY, sent to the	e Hobbs	5SE)		
			REGULATORY TECHN	· // //		
Signature (Electronic S	Submission)	Date 11/30/20	ACUEPIED FUI			
			UFL A	K//hk//h		
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43	uitable title to those rights in the subject le act operations thereon.	ase Office	BUREAU OF LAND M CARLSBAD FIELD			
States any false, fictitious or fraudulent s	statements or representations as to any ma		in the second se			
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED ** BLM	M REVISED ** BLM	REVISED ** BLM R	EVISED **		

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	×.			Schematic	- Current	t		
Con	ocoPh	hillips		SEMU	J 127			
eRMIAN CC	NVENTIONAL	Field Name NMFU		API / UWI 300253389500		County LEA	State/Province NEW MEXICO	
riginal Spud 6/28/		Surface Legal Location Sec. 25, T-20S, R-37E	East/West	Distance (ft) E 1,980.00 E	East/West Refer	ence	North/South Distance (ft) North/South Referen 660.00 N	ce
ID (ftKB)			VERTIC	AL - MAIN HOLE, Vertical	11/16/2016 2: schematic (act	e		
4.9	Polish	ed Rod (1 1/2" X 22' SM)		· · · · · · · · · · · · · · ·				
4.9 22.6		Sucker Rod SUB	22.8; 172.8	ARADARM ANDAR	-			<u>ингала</u> ,
172.9	L		1.2-3,613.8				Casing Joints; 11.0-400.0 Cement; 11.0-400.0; 350 sx.; 6/29/1997	
	G	Sinker Bar; 3,297 uided Flexbar Sub; 3,322	.8; 3,324.8				Casing Joints; 11.0-4,300.0	
3,376.6 3,494.8	G	Sinker Bar; 3,324 uided Flexbar Sub; 3,349						
3,550.9	G	Sinker Bar; 3,351 uided Flexbar Sub; 3,376					·····	~~~
3,576.1	G	Sinker Bar; 3,378 uided Flexbar Sub; 3,403	1					
3,603.0	G	Sinker Bar; 3,405 uided Flexbar Sub; 3,430	and the second se		101-			
3,625.0	G	Sinker Bar; 3,432 uided Flexbar Sub; 3,457						
3,647.6		Sinker Bar; 3,459 uided Flexbar Sub; 3,484	.8; 3,484.8				Jet perforation; 3,788.0-3,792.0; 8/12/1997 Jet perforation; 3,806.0-3,810.0; 8/12/1997	
3,662.1		Sinker Bar; 3,486 uided Flexbar Sub; 3,511	.8; 3,511.8				Jet perforation; 3,828.0-3,848.0; 8/12/1997 Acidize; 3,788.0-3,890.0; Not mapped:	
3,679.5		Sinker Bar; 3,513 uided Flexbar Sub; 3,538	.8; 3,538.8				stimulation.user2 = 15% HCI	
3,691.9		Sinker Bar; 3,540 uided Flexbar Sub; 3,565	.8; 3,565.8				Not mapped: stimulation.user1 = Grayburg	
3,710.6		Sinker Bar; 3,567	.8; 3,592.8				2000 gals 15% HCI, dropping 1.3 BS, AIR 5 bpm, AIP 2600#, ISIP 1600#, 5 min 1624#,	
3,725.1		uided Flexbar Sub; 3,592 Sinker Bar; 3,594	.8; 3,619.8				min 1615#, 15 min 1596#.; 8/12/1997 Fracture; 3,788.0-3,890.0; Not mapped:	
3,733.6		ubing - Marker sub; 3,613 uided Flexbar Sub; 3,619	.8; 3,621.8				stimulation.user2 = SFG-3500	
3,755.9	G	Sinker Bar, 3,621 uided Flexbar Sub, 3,646	.8; 3,648.8				Not mapped: stimulation.user1 = Grayburg	
3,769.0		Tubing; 3,62 Sinker Bar; 3,648	.8; 3,673.8				54,450 gals SFG-3500 carrying 99,000# 16	bing
3,787.4		uided Flexbar Sub; 3,673 hor Catcher 5 1/2 X 2 7/				<n891< td=""><td>1# to 10#, tagged w/RA mat'l AIR 55 bpm, 2450#, ISIP 1800#, 5 min 1750#, 10 min</td><td></td></n891<>	1# to 10#, tagged w/RA mat'l AIR 55 bpm, 2450#, ISIP 1800#, 5 min 1750#, 10 min	
3,806.1		Sinker Bar; 3,675		185900 1870-197	XXII	60000	CO 4115', post treatment log - entire interv took treatment.; 8/12/1997	
3,820.9		uided Flexbar Sub; 3,700 Sinker Bar; 3,702	.8; 3,727.8-		(\vee)		Hydraulic Fracture; 3,788.0-3,893.0; / 12/10/2013	
3,839.6	Guided Pu	K-70XT Blast Joint; 3,68 imp Handling Sub; 3,727	.8; 3,729.8-	2000	$\langle \Lambda i$		Jet perforation; 3,859.0-3,863.0; 8/12/1997	
3,859.9	RC	DD PUMP 25-175-HHBC w/grooved PL; 3,729	.8; 3,753.8		XXII		Perforated; 3,900.0-3,903.0; 11/26/2013	
3,873.0	Gas	Seat Nipple; 3,752 Anchor/Dip Tube; 3,753	.8; 3,755.8				Perforated; 3,907.0-3,910.0; 11/26/2013 Perforated; 3,934.0-3,937.0; 11/26/2013	
3,890.1	Cavins De-	Tubing SUB; 3,75 sander (D2711-G); 3,75		Nove -		ASSI	Perforated; 3,958.0-3,976.0; 11/26/2013 Perforated; 3,980.0-3,983.0; 11/26/2013	_
3,902.9	27	7/8 Fiberglass Tbg.; 3,77 BULL PLUG; 3,875	7.1-3,875.3 5.3-3,876.1	999493 1995593 1995292			Cement Plug; 4,115.0-4,150.0; 8/11/1997 Acidize; 4,170.0-4,180.0; Not mapped:	
3,914.0							stimulation.user2 = 15% HCl	
3,926.5					· ·		Not mapped: stimulation.user1 = San Andro	
3,954.1	0.7/0.5/0		9 4 094 0				1000 gals 15% HCl, broke down @ 4430#, 2100#, AIR 3.8 bpm, ISIP vacuum.; 7/22/19	997
3,982.9	2 7/8 FIB	ERGLASS JOINT; 4,010	9/27/2016				Jet perforation; 4,170.0-4,180.0; 7/22/1997 Cement; 11.0-4,300.0; 750 sx.; 7/8/1997	
4,006.6	Bridge	Fill; 4,012.0-4,070.0 Plug - Permanent; 4,070	.0-4,071.0;				Auto cement plug; 4,253.0-4,300.0; Automatically created cement plug from the	
4,115.2	L	CIBP; 4,150.0-4,155.0	1/22/2013				Casing cement because it had a tagged dep	