

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBBS  
DEC 27 2016  
RECEIVED

OH CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-42139
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>	
6. State Oil & Gas Lease No. NA	
7. Lease Name or Unit Agreement Name Monument AGI D	
8. Well Number #2	
9. OGRID Number 24650	
10. Pool name or Wildcat AGI: Devonian	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,384 (GR)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection Well ☒

2. Name of Operator  
Targa Midstream Services LLC

3. Address of Operator  
1000 Louisiana, Houston, TX 77002

4. Well Location  
Unit Letter O : 685 feet from the SOUTH line and 2,362 feet from the EAST line  
Section 36 Township 19S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: (Acid Gas Injection Start-up) ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Currently the top of the cement is approximately 1,560 feet (approximately 500 feet below the surface casing shoe. The following is the planned procedure to conduct a Braden (Surface) Head squeeze at the above referenced well:

- (1) Apply 500-600 psi to the 9 5/8-inch casing prior to injection **BRINE**
- (2) Determine if injection rate can be established by pumping fresh water at a rate of 3-5 BPM into the annulus at a pressure not to exceed 2,400 psi **500#**
- (3) If injection rate can be established then set up cement job to pump into the annulus

Spud Date:

November 23, 2016

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T. Littlejohn TITLE Consultant to Targa Midstream LLC DATE 12-27-16

Type or print name Dale T Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: Mary S Brown TITLE AO/II DATE 12/27/2016  
Conditions of Approval (if any):