

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

HOBBS OCD

DEC 27 2016

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM118722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SD WE 14 FEDERAL P 5 2H9. API Well No.
30-025-42801-00-X110. Field and Pool or Exploratory Area
JENNINGS-UPPER BONE SPRING SH11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: DENISE PINKERTON

E-Mail: leakejd@chevron.com

3a. Address

15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T26S R32E SWSW 10FSL 673FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COMPLETION REPORT FOR NEW DRILL:

08/22/2016: MIRU. PRESS TEST WIRELINE ADAPTER & LUBRICATOR TO 500/9500PSI FOR 15 MINS. GOOD.

08/23/2016: AATTEMPT TO RIH & SET CIBP. TOOL NOT MOVING DUE TO INCR PRESSURE. PUMP 2000 GAL ACID & 336BW @ 18BBL/MIN. AVG PRESS 6000PSI.

08/24/2016 THROUGH 09/06/2016: PERF 22 STAGES: 9370 - 13,714'

FRAC W/TOTAL SAND (100 MESH & 40/70) = 6,179,348 LBS

DETAILED PERF & FRAC REPORT ATTACHED

09/08/2016: FINAL PRESSURE: 1700PSI.

09/15/2016: TIH W/GR/JB TO 8600'.

09/16/2016: TIH W/GR & JB TO 8550'. SET PKR @ 8480'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #359519 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/13/2016 (17JAS0075SE)

Name (Printed/Typed) DENISE PINKERTON

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 12/01/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #359519 that would not fit on the form

32. Additional remarks, continued

09/26/2016: SET 2 7/8" TBG @ 8499'. PKR @ 8478'. TAG PKR.

09/27/2016: PRESS TBG TO 600PSI.
RELEASE RIG.

11/03/2016: ON 24 HR OPT. FLOWING 663 OIL, 1273 GAS, & 1028 WATER. GOR-1920.
TBG-1226. CSG-0. CHOKE 26/64

SALADO DRAW WE 14 FED P5 002H

UWI	Start Date	Interval Number	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	Avg Treat Rate (bbl/min)	Avg Treat Pressure (psi)	Max Treat Rate (bbl/min)	Max Treat Pressure (psi)	Post-Treat ISIP (psi)	Total Clean Volume (bbl)	Total Slurry Vol (bbl)	100 Mesh	40/70	Proppant In Formation (lb)
3002542801	8/25/2016	1	13,570.00	13,732.00	6,152	80	6,094	80.4	8,227	1,947	7,755.55	8,061.88	91,475.00	190,621.00	282,096.00
3002542801	8/26/2016	2	13,370.00	13,532.00	6,431	84.8	6,207	85.8	8,727	2,135	7,708.48	8,013.99	92,533.00	188,711.00	281,244.00
3002542801	8/26/2016	3	13,170.00	13,332.00	4,746	80	5,754	80.6	7,589	2,107	7,640.07	7,946.44	91,723.00	190,373.00	282,096.00
3002542801	8/27/2016	4	12,970.00	13,132.00	6,218	80.1	5,971	80.4	7,419	2,304	7,710.64	8,017.67	91,798.00	190,894.00	282,692.00
3002542801	8/27/2016	5	12,770.00	12,932.00	5,187	84.8	5,911	85.4	7,724	2,371	7,732.81	8,037.41	90,869.00	189,557.00	280,426.00
3002542801	8/28/2016	6	12,570.00	12,732.00	4,648	85	5,850	85.9	8,624	2,366	7,652.14	7,955.06	92,155.00	186,701.00	278,856.00
3002542801	8/28/2016	7	12,370.00	12,532.00	6,107	84.9	6,072	85.5	8,889	2,380	7,652.64	7,956.94	91,759.00	188,357.00	280,116.00
3002542801	8/29/2016	8	12,170.00	12,332.00	5,103	80.3	5,796	80.7	7,460	2,341	7,547.33	7,852.97	91,842.00	189,712.00	281,554.00
3002542801	8/30/2016	9	11,970.00	12,132.00	5,063	84.9	5,910	86.1	8,761	2,678	7,673.00	7,977.46	92,218.00	188,054.00	280,272.00
3002542801	8/30/2016	10	11,770.00	11,932.00	5,531	80.4	5,819	80.8	8,451	2,546	8,881.40	9,185.36	91,968.00	188,365.00	280,333.00
3002542801	8/31/2016	11	11,570.00	11,732.00	5,557	80.5	5,779	80.8	8,320	2,353	7,557.98	7,862.65	92,120.00	188,404.00	280,524.00
3002542801	8/31/2016	12	11,370.00	11,532.00	5,985	81.6	5,777	82.7	7,489	2,240	7,582.67	7,884.97	91,876.00	186,563.00	278,439.00
3002542801	9/1/2016	13	11,170.00	11,332.00	4,824	81	5,470	81.3	7,393	2,169	7,428.43	7,733.77	92,471.00	188,603.00	281,074.00
3002542801	9/1/2016	14	10,970.00	11,132.00	5,125	80.1	5,418	80.4	7,615	2,208	7,483.62	7,786.19	91,790.00	186,616.00	278,606.00
3002542801	9/2/2016	15	10,770.00	10,932.00	4,000	86.5	5,881	87.1	8,078	2,434	7,460.76	7,765.00	92,818.00	187,281.00	280,099.00
3002542801	9/2/2016	16	10,570.00	10,732.00	4,894	80.9	5,089	81.4	7,002	2,209	7,449.98	7,755.70	91,950.00	189,627.00	281,577.00
3002542801	9/2/2016	17	10,370.00	10,532.00	2,873	80.1	5,120	81.2	7,691	2,135	7,418.43	7,725.14	92,686.00	189,651.00	282,337.00
3002542801	9/3/2016	18	10,170.00	10,332.00	3,510	80	5,144	80.4	8,573	2,373	7,700.26	8,007.33	92,867.00	189,804.00	282,671.00
3002542801	9/4/2016	19	9,970.00	10,132.00	4,719	80.8	5,281	80.9	7,838	2,379	7,383.48	7,688.18	91,925.00	188,684.00	280,609.00
3002542801	9/4/2016	20	9,770.00	9,932.00	4,872	80.6	5,120	81	7,527	2,340	7,377.69	7,682.44	93,342.00	187,219.00	280,561.00
3002542801	9/5/2016	21	9,570.00	9,732.00	5,906	80.2	5,499	80.6	7,535	2,307	7,487.48	7,793.67	91,868.00	190,166.00	282,034.00
3002542801	9/5/2016	22	9,370.00	9,532.00	4,684	79.7	5,207	81.2	8,311	2,336	8,624.95	8,930.56	93,033.00	188,283.00	281,316.00