Form 3160-5 (June 2015)

HOBBS OCD DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NMNM108977

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018
ase Serial No

SUNDRY NOTICES AND REPORTS ON WELLS MOCD

DEC 2 abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee o	r Tribe Name	
RECEISUBINT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well					8. Well Name and No. DELLA 29 FED COM 602H		
					9. API Well No.		
EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com					30-025-43054-00-X1		
3a. Address MIDLAND, TX 79702	(include area code) 5-3689		Field and Pool or Exploratory Area LEA				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 29 T20S R34E SESE 250FSL 1300FEL /					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION							
□ Notice of Intent	☐ Acidize ☐ Dee		en	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydi	aulic Fracturing	☐ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ New		Construction	☐ Recom		☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		rarily Abandon	Diffing Operations	
13. Describe Proposed or Completed Ope	☐ Convert to Injection	Plug		☐ Water I			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 08/25/16 Prep well for completion. Perform pre-frac casing test to a max pressure of 11515 psi. 10/18/16 MIRU for completion. 10/18/16 Begin 21 stage completion. 10/18/16 Finish perforating and frac. Perforated 11463' to 15949', 0.35", 1402 holes. Frac w/ 504 bbls acid; 11,563,220 lbs proppant; 234,070 bbls load water. 11/02/16 RIH to drill out plugs and clean out well. 11/03/16 Finished drill and clean out. 11/23/16 Opened well to flowback. 11/24/16 First production.							
Electronic Submission #360501 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/13/2016 (17JAS0052SE)							
Name (Printed/Typed) STAN WA	MINER		Title AGENT		/ /		
Signature (Electronic S	Submission)		Date 12/09/20	ACCE	PTED FOR/RE	CORD//	
	THIS SPACE FO	R FEDERA					
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			Title		DEC 1 4/2016	Date	
which would entitle the applicant to conduct operations thereon. Office CARI SBAD FIELD CEECE Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							