rorm 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

Other

Drilling Operations

DE 27 SUNDRY Do not use the	5. Lease Serial No. NMNM122622	Expires: January 31, 2018  5. Lease Serial No. NMNM122622  6. If Indian, Allottee or Tribe Name				
SUBMIT IN	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well     ☐ Gas Well ☐ Oth		8. Well Name and No. ENDURANCE 36 STATE COM 705H				
Name of Operator     EOG RESOURCES INCORP	9. API Well No. 30-025-43227	9. API Well No. 30-025-43227-00-X1				
3a. Address MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-686-3689		10. Field and Pool or Exploratory Area WC-025-G09S263327G;UP WOLFCAN		
4. Location of Well (Footage, Sec., 7	11. County or Parisl	11. County or Parish, State				
Sec 36 T26S R33E SESW 40	LEA COUNTY	LEA COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Hydraulic Fracturing	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

☐ Plug Back

☐ New Construction

☐ Plug and Abandon

☐ Recomplete

☐ Water Disposal

□ Temporarily Abandon

10/08/16 Prep well for completion. Perform pre-frac casing test to a max pressure of 11488 psi. 10/30/16 MIRU for completion.

☐ Casing Repair

☐ Change Plans

Convert to Injection

Subsequent Report

☐ Final Abandonment Notice

11/01/16 Begin 31 stage completion.

11/08/16 Finish perforating and frac. Perforated 12810 - 19848', 0.35", 1962 holes.

Frac w/ 20,891,560 lbs proppant and 341,009 bbls load water. Shut-in.

11/19/16 RIH to drill out plugs and clean out well. 11/20/16 Finish drill and clean out. Shut-in.

12/04/16 Open well to flowback. First production.

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #360727 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/13/2016 (17JAS0048S)  Name (Printed/Typed) STAN WAGNER					E		
Signature	(Electronic Submission)	Date	12/1	SIZOGE/	TED FOR PA	CORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title		BUREA	AU OF LAND MAN G	EMPAT V	ate
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of						ment or agency o	f the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jarisanction.

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*