

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Tony Delfin
Acting Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



Response Required - Deadline Enclosed

Field Inspection Program
"Preserving the Integrity of Our Environment"

27-Dec-16

PURVIS OPERATING CO

3101 N. Pecos St. POB 51990 79710-1990
Midland TX 79705

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

LOWE		No.001	A-34-12S-37E		30-025-20724-00-00	
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
12/27/2016	Routine/Periodic	Mark Whitaker	Yes	No	2/10/2017	iMAW1636255924
	Violations					
	Surface Damage/Restoration					
Comments on Inspection:		DO NOT RELEASE. As per Rule 19.15.25.10, no later than one year after completion of plugging operations, operator shall: remove anchors, flowlines, battery equipment, concrete bases, power and stub poles, metering equipment, and all other debris in addition to leveling location and removing contaminated soils. Steel markers should not be less than four inches in diameter, capped, and extend four to six feet above ground level. The operator name, lease name and well number, unit letter, section, township, range, and API number should be welded onto the marker. After completion of work, a C103 specific to release of PA'd wells, found on the OCD web site, should be submitted. OPERATOR SHOULD IMMEDIATELY COMMENCE WORK TO COMPLETE THE RESTORATION OF THIS WELL. FAILURE TO COMPLY WILL RESULT IN THIS MATTER BEING REFERED TO THE OFFICE OF GENERAL COUNSEL IN SANTA FE.				

STATE 15 No.001

F-15-10S-34E

30-025-23528-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
12/27/2016	Routine/Periodic	Mark Whitaker	Yes	No	2/10/2017	iMAW1636257497
Violations						
Surface Damage/Restoration						

Comments on Inspection: DO NOT RELEASE. As per Rule 19.15.25.10, no later than one year after completion of plugging operations, operator shall: remove anchors, flowlines, battery equipment, concrete bases, power and stub poles, metering equipment, and all other debris in addition to leveling location and removing contaminated soils. Steel markers should not be less than four inches in diameter, capped, and extend four to six feet above ground level. The operator name, lease name and well number, unit letter, section, township, range, and API number should be welded onto the marker. After completion of work, a C103 specific to release of PA'd wells, found on the OCD web site, should be submitted. OPERATOR SHOULD IMMEDIATELY COMMENCE WORK TO COMPLETE THE RESTORATION OF THIS WELL. FAILURE TO COMPLY WILL RESULT IN THIS MATTER BEING REFERED TO THE OFFICE OF GENERAL COUNSEL IN SANTA FE.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,

Mark Whitaker
Petroleum Engr. Specialist

Hobbs OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

EMNRD
OIL CONSERVATION DIVISION
1625 N FRENCH DRIVE
HOBBS NM 88240



HASLER

FIRST-CLASS MAIL

\$000.46⁵

12/28/2016 ZIP 88240
012E14642224

US POSTAGE

PURVIS OPERATING CO
3101 N. PECOS ST.
MIDLAND, TX 79705