

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DEC 30 2016

RECEIVED

WELL API NO.

30-025-43444

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Encore M 21 Fee

8. Well Number 001

9. OGRID Number

370080

10. Pool name or Wildcat Blinbry, Tubb, Drinkard, Wantz; Abo, Wildcat Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Breitbart Operating LP

3. Address of Operator

1401 McKinney Street, Suite 2400, Houston, Texas 77010

4. Well Location

Unit Letter: L 2130 feet from the South line and 660 feet from the West line

Section 21

Township 22S

Range 37E

NMPM

Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3377' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: Intermediate drill, casing and cement ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/24/2016 - 10/26/2016: NU BOPs. Test BOPs choke manifold and flow valves, 250 low, 3500 high, good test. TIH. Test 13 3/8" casing to 1500 for 30 minutes. Good test. TIH with 12 1/4" bit, directional assembly and drill string. Tag cement @ 1150', drill cement shoe @ 1192'. Drill 10' new formation to 1204'. Perform FIT to 11.0 ppg. Good test. Drill 12 1/4" intermediate hole from 1204' to 4547' intermediate TD. TOOH w/ 12 1/4" bit and drill string.

10/26/2016 - 10/27/2016: RU casing crew and run 9 5/8", 40#, J-55, LT&C casing and DV tool. Circulate bottoms up while rigging down casing crew. Maintained full returns. Pump Stage 1 cement, Lead - Class C Premium Plus 604 sx (144 bbls), 14.8 ppg, 1.35 yield, 6.14 ggal/sk. Displace 30 bbs fresh water, 307 bbs brine. Bumped plug. Held 5 minutes. Bled back 1.5 bbls. Dropped bomb. Opened tool. Circulate through DV tool with rig pumps. Receive 60 bbls cement to surface. Cement 2nd Stage: Lead - Class C Premium Plus, 850 sx (357 bbls), 11.9 ppg., 2.36 yield, 13.02 gl/sk. Drop closing plug. Displace 30 bbs fresh water, 192 bbs brine. Bump plug. Close tool. Held 5 minutes. Float held. Circulate 15 bbls cement to surface. Full circulation throughout job. WOC Prepare to drill 8 3/4" production hole.

Spud Date:

10/21/2016

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Shelly Doescher

TITLE: AGENT

DATE 10/27/2016

Type or print name Shelly Doescher

E-mail address: shelly_doescher@yahoo.com PHONE 505-320-5682

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

12/30/16

Conditions of Approval (if any):