

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OGD
DEC 30 2016
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-43444

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Encore M 21 Fee

8. Well Number 001

9. OGRID Number

370080

10. Pool name or Wildcat: Blinebry,

Tubb, Drinkard, Wantz-Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Breitbart Operating LP

3. Address of Operator

1111 Bagbe Street, Suite 1600 Houston, Texas 77002

4. Well Location

Unit Letter L 2130 feet from the South line and 660 feet from the West line

Section 21

Township 22S

Range 37E NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3377' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/16/2016: MIRU rig. NU BOP. SION

11/17/2016: Tag DV tool @ 6014', drill out DV tool. RIH and tag PBTD, clean out to 8190'. SION

11/18/2016: MIRU wireline. Run CBL logs with 1000 psi and 0 psi. RDWL. NDBOP. NUWH. PT casing to 7500# good test. SI well. RDMO rig.

12/07/2016: MIRU rig. NDWH. NUBOP.

12/08/2016: TIH tubing to 6782', spot acid, POOH tubing. MIRUWL. Perf lower Abo Stage 1 w/2 JSPF, 86 holes; 6690-6693, 6698-6702, 6712-6718, 6724-6728, 6732-6734, 6744-6748, 6753-6755, 6758-6760, 6764-6766, 6778-6782. RDWL. NU 10k Frac tree.

12/09/2016: Acidize w/224 bbls 15% Hcl,

12/11/2016: Frac w/294 bbls slick water, 398 bbls linear, 1638 bbls XL, 4407 lb. 100 mesh, 32,347 lbs. 30/50 Ottawa, 35,423 lbs 30/50 Garnet. Total proppant 69,019 lbs. Set CBP @ 6640'. Perforate Stage 2 w/2 JSPF 120 holes: 6435'-6439, 6456-6460, 6472-6474, 6486-6488, 6496-6497, 6508-6510, 6514-6516, 6525-6528, 6531-6533, 6541-6543, 6551-6555, 6562-6564, 6569-6571, 6584-6586, 6595-6598, 6611-6613, 6624-6628. SION

12/12/2016: Acidize w/146 bbls 15% Hcl. Frac w/232 bbls slickwater, 813 linear, 2285 bbls XL, w/ 5761 lbs 100 mesh, 152,352 30/50 Ottawa, 51,397 lbs 30/50 Garnet. Total proppant 204,700 lbs. Set CBP @ 6245'. Perforate Stage 3 w/ 2 JSPF 60 holes, 6080-6081, 6085-6086, 6092-6093, 6166-6168, 6176-6181, 6187-6189, 6191-6193, 6215-6219, 6230-6233. Acidize w/95 bbls 15% Hcl, Frac w/258 bbls slickwater, 119 bbls linear, 1950 XL w/123,688 lbs 30/50 Ottawa, 47,065 lbs 30/50 Garnet.

Total proppant 169,371 lbs. Set CBP @ 5885'. Perforate Stage 4 w/ 2 JSPF 76 holes. 5655-5657, 5670-5672, 5696-5700, 5752-5756, 5764-5765, 5774-5777, 5829-5831, 5849-5852, 5862-5864, 5867-5872. Acidize w/72 bbls 15% Hcl. Frac w/186 bbls slickwater, 118 bbls linear, 2009 bbls XL, w/128,585 lbs 30/50 Ottawa, 38,485 lbs 30/50 Garnet. Total proppant 165,022 lbs. Set CBP @ 5615', perf 2 JSPF 76 holes. 5485-5487, 5497-5499, 5514-5519, 4434-5538, 5544-5546, 5555-5556, 5567-5569, 5579-5581, 5591-5593, 5598-5601. Acidizw w/48 bbls 15% Hcl, 166 bbls sw, 118 bbls linear, 1786 XL, w/88,437 lbs 30/50 Ottawa, 31,569 lbs 30/50 garnet. Total proppant 135,059 lbs.

12/13/2016: MIRU CT. ND Frac flange, NUBOP and CT Injector. RI w/bit, tag and drill out plug @ 5615'. Drill out plug at 5884', drill out plug at 6245', drill out plug @ 6630'. C/O to PBTD 8190'. POOHw/CT.

12/14/2016: Open well to flowback, MIRU rig, SION.

12/15/2016: TIH w/2 7/8" tubing. EOT @ 6650'. Begin swabbing.

12/16/2016 - 12/20/2016: Swabbing well.

12/21/2016 Flowing well.

12/22/2016: Flow test well: 24 hour test, 345 bbls oil, 143 MCF gas, 398 bbls water. Oil from this well is surface commingled (Administrative Order PLC 436 A).

Spud date: 10/21/2016

Rig release date: 11/03/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Shelly Doescher

SIGNATURE

TITLE: Agent

DATE: 12/29/2016

Type or print name Shelly Doescher

E-mail address: shelly_doescher@yahoo.com

PHONE: 505-320-5682

For State Use Only APPROVED

BY: *[Signature]*

TITLE

Petroleum Engineer

DATE

12/30/16