OCD

and BI	UNITED STATES PARTMENT OF THE IS UREAU OF LAND MANA	NTERIOR H	obbs	OMB NO. 1004-0137 Expires: January 31, 2018			
DEC 2 SUNDRY	Lease Serial No. NMNM025566						
Do not use thi abandoned we		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well		8. Well Name and No. LUSK DEEP UNIT A 33H					
Name of Operator COG OPERATING LLC		9. API Well No. 30-025-43390-00-X1					
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287		Field and Pool or Exploratory Area LUSK					
4. Location of Well (Footage, Sec., T		11. County or Parish, State					
Sec 18 T19S R32E SESE 373		LEA COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE,	REPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclama	tion	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recompl		Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		rily Abandon			
	☐ Convert to Injection	□ Plug Back	☐ Water D				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- pandonment Notices must be file	give subsurface locations and measur the Bond No. on file with BLM/BIA sults in a multiple completion or reco	ed and true ver Required sub- impletion in a no	tical depths of all pertin sequent reports must be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once		
9/28/16 Test 5 1/2" x 9 5/8" a	nnulus to 1500#. Good to	est. Ran CBL. TOC @ 270'.					
10/2/16 to 10/6/16 Set CBP @acid. Frac w/7358554# sand & 10/13/16 to 10/14/16 Drilled o 10/17/16 Set 2 7/8" 6.5# L-80 10/19/16 Date of first producti	& 6547717 fluid. out all CFP's & cleaned ou tbg @ 8744'. Placed we	ut to CBP @ 14380'.	24 gal 7 1/29	/6			
14. I hereby certify that the foregoing is	true and correct.			^	// /		

									7		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #358522 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/13/2016 (17JAS0095SE) Name (Printed/Typed) STORMI DAVIS Title REGULATORY ANALYST											
Signature	(Electronic Submission)	Date	11/21/2016	AQ		ED F	OR/	RECE	RD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE											
	any, are attached. Approval of this notice does not warrant or	Title		D.	I I PA	DEC 1		AGENTE	Date	M	_
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	:	1	7CAF	RLSBAD F	ELD	LEKE		1	
Title 19 II S.C. Section 1001 and Title 42 II S.C. Section 1212, make it a grime for any person knowingly and willfully to make to any department or agency of the						of the Il	aitad				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED **