Submit 1 Copy To Appropriate Pistigness OCD State of New Mexico Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2014
1625 N. French Dr., Hobbs, NM 88240 1 5 2016 6	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-42679 <b>5</b> . Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 CEIVED 220 South St. Francis Dr. District IV - (505) 476-3460 Santa Fe, NM 87505	STATE FEE
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Thistle Unit
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number 94H
Name of Operator Devon Energy Production Company, L.P.	9. OGRID Number 6137
Address of Operator     333 West Sheridan, Oklahoma City, OK 73102	10. Pool name or Wildcat
4. Well Location	Triple X; Bone Spring
	300 feet from the West line
Section 22 Township 23S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
GL: 3713'	
10. Class American Production Pro	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
AT A SECOND SECO	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRIL	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	
DOWNHOLE COMMINGLE	
OTHER: OTHER:	Completion 🗸
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of</li> </ol>	
proposed completion or recompletion.	
11/7/2016-11/26/2016: MIRU WL & PT. TIH & ran GR/CBL, found ETOC @ 1240'. TIH w/pump through frac plug and guns.	
Perf Bone Spring, 10827'-17807'. Frac totals 25,830 gals acid, 7,948,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to FC @ 17,189'.	
CHC, FWB, ND BOP. RIH w/ 305 jts 2-7/8" L-80 tbg, set @ 10511'. TOP.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE SUCCE STATE REGULATORY Analyst	DATE_ 12/14/2016
Type or print name Rebecca Deal E-mail address: Rebecca.Deal@c	dvn.com PHONE: 405-228-8429
APPROVED BY: TITLE Petroleum Engineer	DATE 12/30/16
Conditions of Approval (if any):	DATE 17/1/10