

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
		1. WELL API NO. 30-025-43097				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name South Hobbs G/SA Unit												
		6. Well Number: 265				7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
8. Name of Operator Occidental Permian LTD		9. OGRID 157984																
10. Address of Operator P.O. Box 4294 Houston, TX 77210		11. Pool name or Wildcat Hobbs; Grayburg - San Andres																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	4	19S	38E		1791	S	841	W	LEA								
BH:	I	5	19S	38E		1574	S	361	E	LEA								
13. Date Spudded 06/05/2016		14. Date T.D. Reached 06/07/2016		15. Date Rig Released 06/08/2016		16. Date Completed (Ready to Produce) 12/02/2016		17. Elevations (DF and RKB, RT, GR, etc.) 3606' GR										
18. Total Measured Depth of Well 5445			19. Plug Back Measured Depth 5384			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Compensated Neutron Log										
22. Producing Interval(s), of this completion - Top, Bottom, Name 4872 - 5106 San Andres																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8		36		1544		12 5/8		Cl. C 630 sx		0								
7		26		5529		8 3/4		Cl. C 420 sx		0								
7		26		4066		8 3/4		Cl. C 660 sx		0								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
26. Perforation record (interval, size, and number) 4872 - 5106 w/ 692 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>4872 - 5106</td> <td>acid job w/ 7100 gals 15% NEFE</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4872 - 5106	acid job w/ 7100 gals 15% NEFE				
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28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Will submit C104 when well starts producing oil					Well Status (Prod. or Shut-in) Well Not Currently Producing but not Shut-in											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood										30. Test Witnessed By								
31. List Attachments C102, Inclination Report, Logs																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name			Title		Regulatory Specialist		Date								
April Hood			April Hood			Regulatory Specialist		Date		12/19/2016								
E-mail Address april_hood@oxy.com																		