Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240	Form C-103
District I	Resources Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
DEC 08 2016 OIL CONSERVATION D	IVISION 30-025-03842 5. Indicate Type of Lease
	s Dr. STATE SFEE
1220 South St. Franci 1000 Rio Brazos Rd., Aztec RECEIVED Santa Fe, NM 8750	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B1553
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S	BACK TO A State E
PROPOSALS.)	8. Well Number 17
1. Type of Well: Oil Well   Gas Well   Other     2. Name of Operator	9. OGRID Number
Vanguard Operating LLC	25835 Ø
3. Address of Operator	10. Pool name or Wildcat
5847 San Felipe St., Suite 3000, Houston, TX 77057	Lovington, Queen
4. Well Location	
Unit Letter F : 1650 feet from the North line and 2310 feet from the West line	
Section 1 Township 17S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
2. Check Appropriate box to indicate Nature of Notice, Repo	at of Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	COMMENCE DRILLING OPNS. PANDA  CASING/CEMENT JOB /
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>	
A steel market at least 4 in thameter and at least 4 above ground level has been set in concrete. It shows the	
<b>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</b>	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
Without the stand back of action this form to the companying District office to ache help an immediate	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE John Jung	DATE 12-1-16
TYPE OR PRINT NAME John FridyE-MAIL:	PHONE:
For State Use Only	
	plance upice DATE DATE DATE
Conditions of Approval (if any):	

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