Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District Electron of the Market St. Asterio, NM 88210  OIL CONSERVATION DIVISION	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resour	rces Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283	30-025-27616
District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87440 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87470 CE Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	SWD-1234
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name PADUCA FED: SWA
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number 1
2. Name of Operator MESQUITE SWD, INC	9. OGRID Number 161968
3. Address of Operator	10. Pool name or Wildcat
PO BOX 1479, CARLSBAD NM, 88220	SWD;BELL CANYON-CHERRY CANYON
4. Well Location Unit Letter  1980 feet from the N line a	and CCO foot from the E line
	and660feet from theEline 32E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT,	
3409 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent de	tails, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
MESQUITE SWD PLANS TO MOVE IN A PULLING UNIT TO PERFORM REMEDIAL WORK ON THE WELL, PRESSURE	
ON THE BACKSIDE. WE INTEND TO TOH WITH TUBING AND PACKER, SERVICE PACKER, AND THEN TIH WITH	
INJECTION TUBING AND PACKER. CIRCULATE WITH PACKER FLUID, TEST TO 500#'S AND FLANGE UP THE WELL HEAD.	
ESTIMATED TIME OF WORK: 2 DAYS	
WORK TO BEGIN 1/4/17	
MOVE IN PULLING UNIT AND RIG UP 1/3/17 Condi	tion of Approval: notify
OCD	Hobbs office 24 hours
prior of	running MIT Test & Chart
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my ki	nowledge and belief
Thereby certify that the information above is true and complete to the best of my knowledge and benefit	
SIGNATURE Riley Neatherlin TITLE Production Foreman DATE January 3, 2017	
Type or print name Riley Neatherlin E-mail address: RGNEATHERLIN@GMAIL.COM PHONE: 575-706-7288	
For State Use Only	
APPROVED BY: Value Strawn TITLE AO/II DATE 1/3/2017	
Conditions of Approval (if ant):	