

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 10/21/16
⁴ API Number 30-025-42982	⁵ Pool Name Sand Dunes; Bone Spring	⁶ Pool Code 53800
⁷ Property Code NMNM98826	⁸ Property Name Stray Cat 8 Fed Com	⁹ Well Number 1H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	23S	32E		211	South	660	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	23S	32E		330	North	660	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 10/21/16	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				


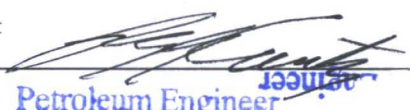
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	Agave Energy 105 S 4th Street Artesia, NM 88210	Gas
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil

IV. Well Completion Data

²¹ Spud Date 8/23/16	²² Ready Date 10/21/16	²³ TD 15203	²⁴ PBDT 15192	²⁵ Perforations 10602 - 14987	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1100	1140 sx ClC; Circ 502sx		
12.25	9.625	4659.8	1630 sx ClC; Circ 525sx		
8.75 & 8 1/2	5.5	15203	1682 sx ClH; Circ 0		
	Tubing: 2.875	10029			

V. Well Test Data

³¹ Date New Oil 11/18/16	³² Gas Delivery Date 11/18/16	³³ Test Date 11/18/16	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1081 psi	³⁶ Csg. Pressure 89 psi
³⁷ Choke Size	³⁸ Oil 1289 bbl	³⁹ Water 869 bbl	⁴⁰ Gas 1561 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Chance Bland			Approved by: 		
Title: Regulatory Analyst			Title: Petroleum Engineer		
E-mail Address: Chance.Bland@dm.com			Approval Date: 12/09/16		
Date: 11/30/2016		Phone: 405-228-8593			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010HOBBS OCD
DEC 02 2016
RECEIVED~~CONFIDENTIAL~~

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

211' FSL & 660' FWL Unit M, Sec 8, T23S, R32E

330' FNL & 660' FWL Unit D, Sec 8, T23S, R32E

PP: 50' FSL & 408' FWL

5. Lease Serial No.

BHL:

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Stray Cat 8 Fed Com 1H

9. API Well No.

30-025-42982

10. Field and Pool or Exploratory Area

Sand Dunes; Bone Spring

11. Country or Parish, State

Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/18/2016-10/21/2016: MIRU WL & PT. TIH & ran Gamma Ray, found ETOC @ 3260'. TIH w/pump through frac plug and guns.

Perf Bone Spring, 10602'-14987', Frac totals 4494 acid # 6970000 lbs prop.

ND frac, MIRU PU, NU BOP, D plugs & CO to PBTD 15192'. CHC, FWB, ND BOP. RIH w/315 jts 2-7/8" L-80 tbg, set @10029'. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Chance Bland

Title Regulatory Analyst

Signature



Date 11/30/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)