I Wo Copies									rm C-105									
1625 N. French Dr., Hobbs, NM 88240										Revised August 1, 2011 1. WELL API NO. 30-025-42755								
811 S. First St., Artesia, NM 88210 JUN Z U ZUID Oil Conservation Division										-	2. Type of Lease							
1000 Rio Brazos Rd. Aztec NM 87410											STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												3. State Oil &	& Gas	Lease N	Ю.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name																		
	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											Andele 16 State Com 6. Well Number:						
☐ C-144 CLO	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										702H							
7. Type of Com	pletion:											OIR	OTHER					
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER 8. Name of Operator EOG Resources, Inc. 9. OGRID 7377																		
10. Address of O	10. Address of Operator P.O. Box 2267 Midland, TX 79702											11. Pool name or Wildcat Pitchfork Ranch; Wolfcamp, South						
12.Location	Unit Ltr		Section		Towns		Range	Lot			Feet from t	he	N/S Line		from th		W Line	County
Surface:	М		16		25	<u> </u>	34E				250	\dashv	South		330		West	Lea
BH:	D	\neg	16	;	25		34E				230	\dashv	North	_	321	_	West	Lea
13. Date Spudde 9/12/15	d 14. E		D. Reach		15. I	Date Rig	Released 9/29/15			16.	Date Compl		(Ready to Prod	luce)		17. Ele RT, GF	vations (DF	and RKB, 354' GR
18. Total Measur		of We	11			lug Bac	k Measured Dep	pth		20.	Was Direct Yes		Survey Made?		21. T	-		her Logs Run
17312' MD 12577' TVD 17197 Yes GR 22. Producing Interval(s), of this completion - Top, Bottom, Name 12964 - 17197' Wolfcamp																		
23.						CAS	ING REC	OR				ing						
CASING SI		V	VEIGHT		T.		DEPTH SET			_	LE SIZE		CEMENTIN		CORD		AMOUNT	PULLED
13-3/8 10-3/4				54.5 1073 45.5 5177				17-1/2 12-1/4			700 C 775 C							
5-1/2				20 17304				9-7/8			800 C, 1500 H							
24						LIMI	ED DECORD			_		25.	Т	TIDD	IC DE	CORD		
SIZE	TOP			BOT	TOM SACKS CEMENT			SCRI			SIZ				PACKI	ER SET		
											2-7/8 12116 12085							
26. Perforation	record (i	interval	l, size, a	nd num	nber)				27. /	ACI	D, SHOT,	FRA	CTURE, CE	MEN	IT. SO	JEEZI	E, ETC.	
	,								DEP	ГΗΙ	NTERVAL		AMOUNT A	ND K	IND M	ATERI	AL USED	
12904 -	12964 - 17197', 0.35", 1086 holes						1:	12964-17197' 888 bbls acid, 9,494,500 lbs proppant, 218,518 bbls load water					pant,					
													218,518 0	DIS	oad w	ater		
28.								PR	ODU	CI	TION							
Date First Produc	ction		P	roducti	on Metl	nod (Flo	owing, gas lift, p						Well Status	(Proc	d. or Shi	ıt-in)		
5/16/16				lowin	g								Producing					
Date of Test 6/6/16	Hours Tested 24		ed	Choke Size Open			Prod'n For Test Period		1 1		Gas	- MCF 69	Water - Bbl. 2118		ol.	Gas - C 1351	il Ratio	
Flow Tubing	Casir	ng Press	sure	Calc	ulated 2	24-	Oil - Bbl.				MCF		Vater - Bbl.	1-	Oil G		API - (Cor	r.)
649				Hour Rate								43.0 30. Test Witnessed By						
Sold																		
31. List Attachm	ents	C-	102, 0	C-103	, C-1	04, dir	ectional sur	vev										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I hereby certi					own o	n both	Latitude a sides of this	forn	n is tri	ue a	and compl	ete i	Longitude to the best o	f my	knowl	edge d	NA and belief	D 1927 1983
Signature -	Sta	in l	Va	gr			Printed Name Stan	Wag	ner		Tit	le R	egulatory s	Spec	cialist		Date	6/16/16
E-mail Addre	ess		0	/												V		

. .

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeasterr	New Mexico	Northwestern New Mexico				
T. Anhy	Rustler 988'	T. Canyon Cherry Cyn 6314'	T. Ojo Alamo	T. Penn A"			
T. Salt	1126'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	5047'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen		T. Silurian_	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee_	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb_		T. Delaware Sand 5306'	T. Morrison				
T. Drinkard		T. Bone Springs 9342'	T.Todilto				
T. Abo		T1st BS Sand 10323'	T. Entrada				
T. Wolfcamp	12438'	T. 2nd BS Sand 10891'	T. Wingate				
T. Penn		T. 3rd BS Sand 11957'	T. Chinle				
T. Cisco (Bough (C)	T.	T. Permian				

			SANDS OR ZONES							
No. 1, from	to	No. 3, from	to							
No. 2, from	to	No. 4, from	to							
IMPORTANT WATER SANDS										
Include data on rate of water in	flow and elevation to which water	r rose in hole.								
No. 1, from	to	feet								
No. 2, from	to	feet								
No. 3, from	to	feet								

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
S							