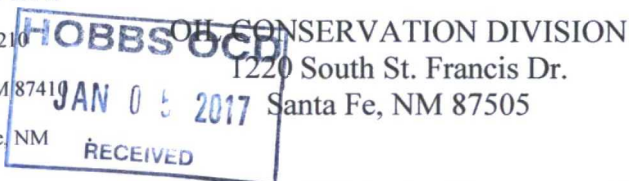


Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87411
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011



WELL API NO. 30-025-28054
5. Indicate Type of Lease STATE XX FEE
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name State 35 Unit
8. Well Number 004
9. OGRID Number 220397
10. Pool name or Wildcat Vacuum GB/SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4023' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
McGowan Working Partners, Inc.

3. Address of Operator
P.O. Box 55809 Jackson, MS 39296-5809

4. Well Location

Unit Letter E : 1330 feet from the North line and 110 feet from the West line
Section 35 Township 17S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

INT TO PA pm ☒
P&A NR
P&A R

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8 5/8" 32# csg @ 1581' cemented with 1000sx. Circulated to surface.
5 1/2" 15.5# csg @ 4800' cemented with 1300 sx. Circulated to surface.
Perforations 4546'-4586'
Existing 5 1/2" CIBP set @ 4460' 7/20/1994

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

- RIH and tag existing CIBP at 4460'. Circulated MLF and test casing. If casing is good, spot 25 sx Class "C" cement on top of CIBP.
- Spot 25 sx Class "C" cement at ^{2850'} 3115'. Base Salt Plug
- Spot 25 sx Class "C" cement at 1631'. WOC and tag at 1531' or higher. Top Salt & Surface Shoe Plug.
- Spot cement from ^{25sx} 100' to surface inside 5 1/2" casing.
- Cut off wellhead, verify cement is to surface on both string of casing and install marker. Cut off anchors.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 12/22/2016

--Type or print name John R Stearns, Jr. E-mail address: bobbystearns1@yahoo.com PHONE: 575-760-2482

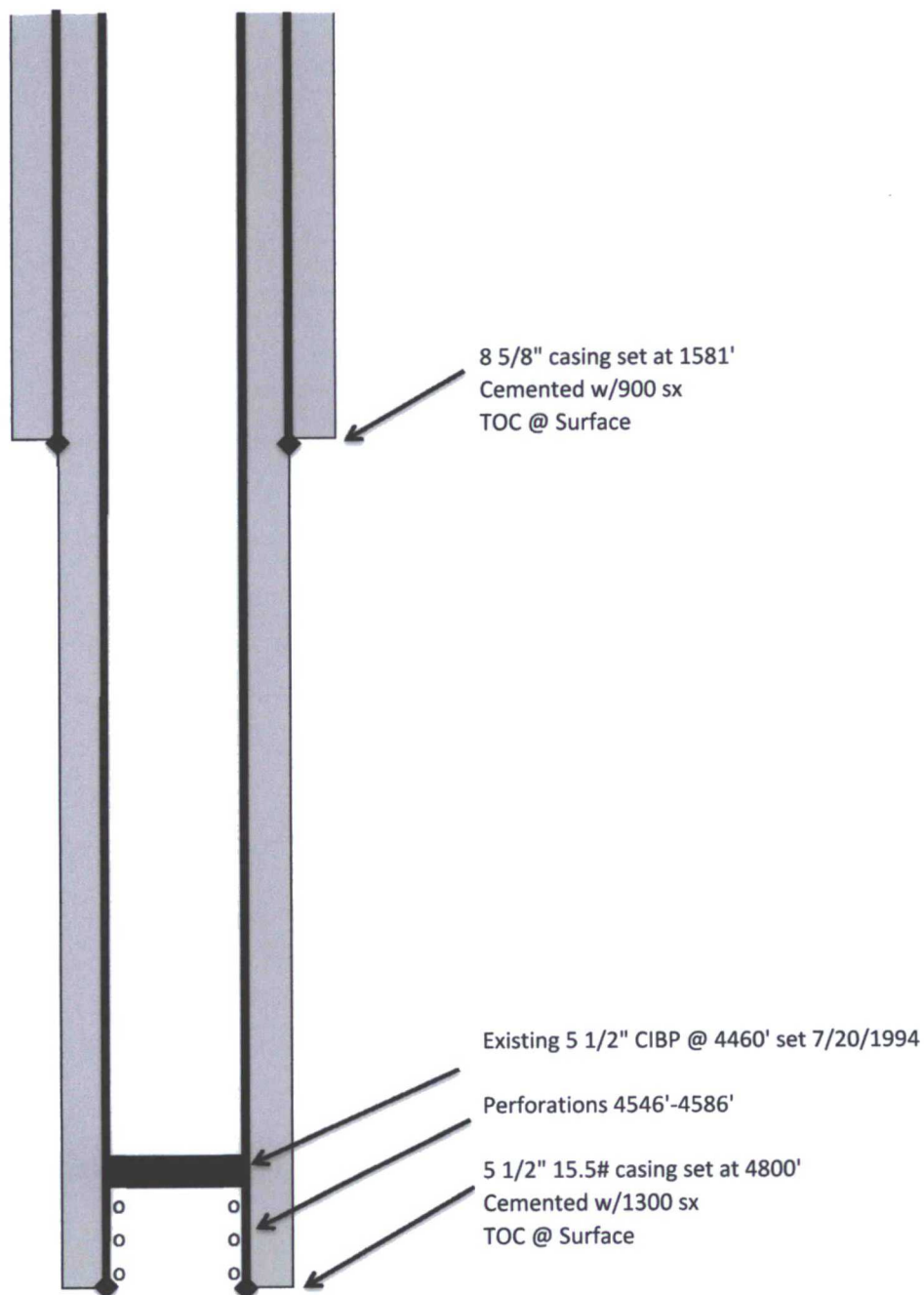
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 1/5/2017

Conditions of Approval (if any):

MB

McGowan Working Partners, Inc.
State 35 Unit #4
API 30-025-28054
WBD Before PA



McGowan Working Partners, Inc.
State 35 Unit #4
API 30-025-28054
WBD After PA

