	Office State of New Mexico	Form C-103	
	Energy Minerals and Natural Resources	Revised July 18, 2013	
	District I = (575) 593-5061 5	WELL API NO.	
	District II - (575) 448-1283 811 S. First St., Artesia, NM 882-10 District III - (575) 248-1283 NM 882-10 District III - (575) 248-1283	30-025-43402	
	District III - (303) 334-0476	5. Indicate Type of Lease STATE FEE	
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
	1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on te das Bease 140.	
	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Braswell 16 State	
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
	1. Type of Well: Oil Well Gas Well Other	8. Well Number 707H	
/	Name of Operator EOG Resources, Inc.	9. OGRID Number 7377	
	3. Address of Operator	10. Pool name or Wildcat	
	P.O. Box 2267 Midland, TX 79702	*WC-025 G-09 S263327G; Upper Wolfcamp	
,	Unit Letter D : 270 Seet from the North South So	feet from the West line	
	Section 16 Township 26S Range 33E	NMPM County Lea	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3280' GR		
12 Charle Ammonista Day to Indicate Nations of Nation Demont on Other Date			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
	TEMPORARILY ABANDON	_	
	PULL OR ALTER CASING	JOB	
	DOWNHOLE COMMINGLE		
	CLOSED-LOOP SYSTEM	П	
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
	proposed completion or recompletion.		
	12/20/16 TD at 16945' MD.		
	12/21/16 Ran 249 jts 5-1/2", 23#, ECP110 VAM TOP HT csg at 11657'.		
Ran 123 jts 5", 23.2#, T-95 NSCC 11657 - 16760'			
	Ran 3 jts 5", 23.2#, HCP110 LTC 16760 - 16932'		
	12/22/16 Cement w/ 730 sx Prem Plus H, 15.6 ppg, 1.20 CFS yield. WOC 8 hrs. Estimated TOC is 10522'. 12/23/16 Rig released.		
	12/25/10 Rig Teleased.		
	Spud Date: 12/4/16 Rig Release Date: 12/23/16		
	I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	SIGNATURE Star (1) agree TITLE Regulatory Analyst	DATE 1/03/17	
	Stan Wagner	432-686-3689	
	Type or print name E-mail address:	PHONE: 432-000-3009	
For State Use Only Patrolouse Fracinges			
	APPROVED BY: Petroleum Engi	DATE PI/06/19	
	Conditions of Approval (if any):		