Submit 1 Copy To Appropriate District	State of New M	exico	Form C-103
Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-12514	
District 11 – (575) 748-1283 BII S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III - (505) 334-6178 1220 South St. Francis Dr.		STATE FEE A	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7.			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			South Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) I		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: Injector		8. Well Number: 42	
2. Name of Operator		9. OGRID Number: 157984	
Occidental Permian Ltd. JAN 0 9 2017			
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		10. Pool name or Wildcat Hobbs (G/SA)	
	PS25 RECE	EIVED	
 Well Location Unit LetterL_: 1980feet from theSouth line and330feet from theWestline 			
Section 4	Township 19S	Range 38E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3614' (DF)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
OTHER: Temporarily Abandon - Change Plans 🗹 OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
1. MIRU PU			
1. MIRU PU During this procedure we plan to use 2. POOH w/ injection equipment During this procedure we plan to use			
3. RIH w/ 3-7/8" bit and tag TD the closed-loop system with a steel			
4. RIH w/ CIBP for 4.5" casing and SA 3875'. Cap w/ 80' cement (50' tank and haul contents to the required			
cement above liner top) disposal per ODC Rule 19.15.17 5. Tag TOC			
6. Circulate packer fluid Schematic			
7. Perform MIT, install TA wellhead, and RDPU			
5. Tag TOC 6. Circulate packer fluid 7. Perform MIT, install TA wellhead, and RDPU With Subsequent report.			
C	Dia Dalassa I	Datas [
Spud Date:	Rig Release I	Date:	
Spud Date:	Rig Release I	Date:	
			ge and belief.
I hereby certify that the information	above is true and complete to the	best of my knowled	
	above is true and complete to the		
I hereby certify that the information SIGNATURE	above is true and complete to the	best of my knowled; luction Engineer	DATE01/09/2017
I hereby certify that the information	above is true and complete to the	best of my knowled; luction Engineer	DATE01/09/2017
I hereby certify that the information SIGNATURE	above is true and complete to the	best of my knowled; luction Engineer	DATE01/09/2017
I hereby certify that the information SIGNATURE	above is true and complete to the TITLE_Procession	best of my knowledg luction Engineer Cox@oxy.com	DATE01/09/2017 PHONE: _713-497-2053
I hereby certify that the information SIGNATURE	above is true and complete to the TITLE_Procession	best of my knowledg luction Engineer Cox@oxy.com	DATE01/09/2017 PHONE: _713-497-2053
I hereby certify that the information SIGNATURE	above is true and complete to the TITLE_Procession	best of my knowledg luction Engineer Cox@oxy.com	DATE01/09/2017
I hereby certify that the information SIGNATURE	above is true and complete to the TITLE_Procession	best of my knowledg luction Engineer Cox@oxy.com	DATE01/09/2017 PHONE: _713-497-2053