

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
SEP 02 2016

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-29686	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name C H WEIR A	
8. Well Number #19	
9. OGRID Number 4323	
10. Pool name or Wildcat SKAGGS;DRINKARD	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3564' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
Unit Letter F : 1980 feet from the NORTH line and 1651 feet from the WEST line
Section 12 Township 20S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: RECOMPLETION <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC IS REQUESTING TO RECOMPLETE THE ABOVE SUBJECT WELL. WE ARE PLANNING TO PLUGBACK TO THE GRAYBURG FORMATION WITH THE PROCEDURE BELOW:

1. MIRU PU. KILL WELL
2. PULL RODS AND PUMP
3. ND WELLHEAD. NU BOP
4. TOH WITH 2 7/8" J-55 TUBING
5. RIH W/CIBP AND SET @ 6650', TAG CIBP W/SETTING TOOL TO ENSURE A GOOD SET. RIH WITH DUMP BAILER AND DUMP 35' OF CEMENT ON TOP OF CIBP
6. RU PERFORATING SERVICES, RU LUBRICATOR. PERFORATE GRAYBURG INTERVAL FROM 3805' - 4000'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 08/31/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/10/17
Conditions of Approval (if any):

CONTINUATION OF C-103 RECOMPLETION PROCEDURE

7. TIH W/5 ½" TREATING PACKER ON 3 ½" FRAC STRING AND SET PACKER
8. RU FRAC SERVICE COMPANY EQUIPMENT AND FRAC WELL AND RD AFTER FRAC
9. RELEASE PACKER AND TOH W/WORKSTRING AND PACKER
10. TIH W/BIT AND CLEANOUT WELL
11. RIH WIT 2 7/8' J-55 TUBING
12. ND BOP-NU WELLHEAD
13. RIH W/PUMP AND RODS
14. RDMO. PU

PLEASE SEE ATTACHED WELLBORE DIAGRAM

CH WEIR A 19 CURRENT WELLBORE DIAGRAM

Lease: CH WEIR A
 Well #: 19
 Field: SKAGGS
 County: LEA St: NM

API 30-025-29686
 Surface Tshp/Rng: 20S-37E
 Unit Ltr.: F Section: 12
 Surf. Loc.: 1980 FNL 1651 FWL

Surface Casing

Size: 11 3/4"
 Wt, Grd.: 42#, H-40
 Depth: 1,428
 Sxs Cmt: 1,100
 Circulate: Yes
 TOC: Surface
 Hole Size: 15"

Intermediate Casing

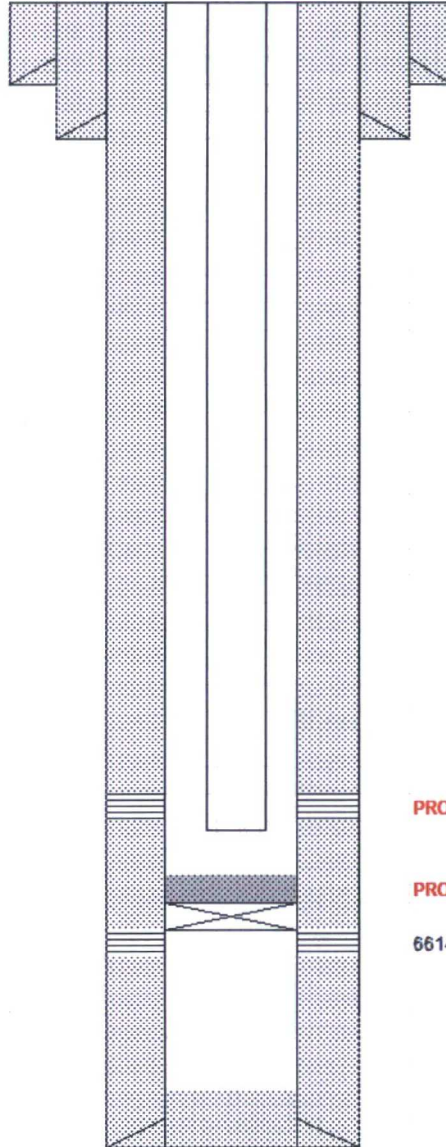
Size: 8 5/8
 Wt, Grd.: 32#, S-80
 Depth: 4,000
 Sxs Cmt: 1,200
 Circulate: Yes
 TOC: Surface
 Hole Size: 11.00"

Production Casing

Size: 5 1/2
 Wt, Grd.: 15# & 17#, K-55
 Depth: 7,200
 Sxs Cmt: 1,500
 Circulate: Yes
 TOC: Surf
 Hole Size: 7 7/8

Perforations

6614'-6930' (DRINKARD)



KB: 3,580
 GL: 3,564
 Ini. Spud: 06/27/86

PROPOSED: 3805'-4000' (GRAYBURG)

PROPOSED: CIBP @ 6560' W/ 35' OF CEMENT ON TOP PROPOSED

6614'-6930' (DRINKARD)

PBTD: 7,195
 TD: 7,200

CH WEIR A 19

Procedure

1. MIRU PU. Kill well.
2. Pull rods and pump.
3. ND wellhead. NU BOP.
4. TOH with 2 7/8" J-55 tubing.
5. RIH w/ CIBP and set @ 6560', tag CIBP w/ setting tool to ensure a good set. RIH w/ dump bailer and dump 35' of cement on top of CIBP.
6. RU perforating services, RU lubricator. Perforate Grayburg interval from 3805' – 4000'.
7. TIH w/ 5 1/2" treating packer on 3 1/2" frac string and set packer.
8. RU frac service company equipment and frac well and RD after frac.
9. Release packer and TOH w/ workstring and packer.
10. TIH w/ bit and cleanout well.
11. RIH with 2 7/8" J-55 tubing.
12. ND BOP. NU wellhead.
13. RIH w/ pump and rods.
14. RDMO PU.