Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-42825
811 S First St Artesia NM 88210	OIL CONSERVATION DIVISION 2016 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. I fulled St.	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NMECE 87505	I & C III	
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	Papaya 10 State
1. Type of Well: Oil Well Gas	Well Other	8. Well Number 502H
2. Name of Operator EOG Resources, Inc.	/	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland,	TX 79702	10. Pool name or Wildcat Grama Ridge; Bone Spring, North
4 Well Location		
Unit Letter D :725	feet from the North line and 57	7feet from the Westline
Section 10	Township 21S Range 34E	NMPM County Lea
11	. Elevation (Show whether DR, RKB, RT, GR, etc.,	
	3710' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE	NTION TO:	SEQUENT REPORT OF:
_	LUG AND ABANDON   REMEDIAL WOR	
	HANGE PLANS   COMMENCE DR	
PULL OR ALTER CASING M	ULTIPLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	OTHER: Com	pletion
13. Describe proposed or completed	operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recomp	letion.	
2/16/16 Ran GR/CBL, TOC at		
3/17/16 Prep well for frac. Perform pre-frac casing test to a max pressure of 10447 psi. 7/08/16 MIRU for completion.		
7/10/16 Begin 21 stage completion.		
7/16/16 Finished perforating and frac. Perforated from 11059' to 15467', 0.35", 1422 holes.		
Frac w/ 524 bbls acid; 11,320,900 lbs proppant; 270,703 bbls load water. 7/19/16 RIH to drill out plugs and clean out well.		
7/21/16 Finished drill and clear	out.	
7/23/16 RIH w/ 5-1/2" production	on packer, 2-7/8" production tubing, and gas lift ass	embly. Packer set at 10331'.
7/23/16 RIH w/ 5-1/2" production EOT at 10361'. Well sh 7/26/16 Opened well for flowba	nut-in.	embly. Packer set at 10331'.
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