

Submit 1 Copy To Appropriate District Office
District I - (375) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (305) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-29173
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs Unit (G/SA)
8. Well Number 332
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Occidental Permian Ltd

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location
Unit Letter J : 1550 feet from the South line and 2350 feet from the East line
Section 32 Township 18S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3627' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. POOH ESP x inj pkr. X 127 jts tbg. RIH 6 1/4" bit x drilled through cmt to 4370. RUWL x perf'd 4254 - 4318. Ran 5 stage acid job ... #1 pump 250 gal 15% acid mix w/ 20 bbls FW, preflush 2.7 bbls PAW3900 mix w/ 18.7 bbls RE33125CW and over flush w/ 65 bbls FW. RBP @ 4312 x PKR @ 4310. #2 pump 550 gal 15% acid mix w/ 20 bbls FW, preflush w/ 6.2 bbls PAW3900 mix w/ 44.2 bbls RE33125SCW x over flush 179 bbls of FW. RBP @ 4312 x PKR @ 4296 #3 pump 300 gal 15% acid mix w/ 20 bbls FW, preflush w/ 5.1 bbls PAW3900 mix w/ 35.7 bbls RE33125SCW chemical treatment, over flush w/ 231 bbls FW. RBP @ 4297 x PKR @ 4280 #4 pump 500 gal 15% acid mix w/ 20 bbls FW, preflush w/ 3.8 bbls PAW3900 mix w/ 27.2 bbls RE33125CW chemical treatment, over flush 180 bbls of FW. RBP @ 4284 x PKR @ 4267 #5 pump 400 gal 15% acid mix w/ 20 bbls FW, preflush 6.2 bbls PAW3900 mix w/ 44.2 bbls RE33125SCW x over flush w/ 179 bbls FW. RIH ESP x 135 jts tbg. RD x NDBOP x NUWH.

Spud Date:

12/03/16

Rig Release Date:

12/09/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Hood TITLE Regulatory Specialist DATE 01/10/2017

Type or print name April Hood E-mail address: April_Hood@Oxy.com PHONE: 713-366-5771

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/17/17

Conditions of Approval (if any):

