<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

HOBBS OCTI Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

JAN 06 2017

NFO Permit No.

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address is	A.	Applicant Murchison Oil & Gas, Inc.	,
		whose address is7250 Dallas Parkway, Ste. 1400, Plano, TX 75024,	
Name of Lease Jackson Unit 24H (30-025-41093) Name of Pool Triple X; Bone Spring, West  Location of Battery: Unit Letter O Section 22 Township 24S Range 33E ,  Number of wells producing into battery 2  B. Based upon oil production of 73 barrels per day, the estimated * volume of gas to be flared is 161 MCF; Value \$161 per day.  C. Name and location of nearest gas gathering facility:  Frac Cat Compressor Station, Lea County, NM  D. Distance Estimated cost of connection  E. This exception is requested for the following reasons: Intermittent curtailment by Agave due to compressor maintenance. Well shut in at this time may damage formation and reduce future production.  OPERATOR   Interobjectify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature By		hereby requests an exception to Rule 19.15.18.12 for days or until April 7,	
Location of Battery: Unit Letter O Section 22 Township 24S Range 33E Number of wells producing into battery 2  B. Based upon oil production of 73 barrels per day, the estimated * volume of gas to be flared is 161 MCF; Value \$161 per day.  C. Name and location of nearest gas gathering facility:  Frac Cat Compressor Station, Lea County, NM  D. Distance Estimated cost of connection Estimated cost of connection One compressor maintenance. Well shut in at this time may damage formation and reduce future production.  OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature By Maharisman Title AO/II APPROVED TITLE AO/II By Title Gary Cooper, Vice President Operations  Email Address recoper@idmii.com Date 1/17/2017		, Yr <u>2017</u> , for the following described tank battery (or LACT):	
B. Based upon oil production of		Name of Lease <u>Jackson Unit 24H (30-025-41093)</u> Name of Pool <u>Triple X; Bone Spring, West</u>	
B. Based upon oil production of		Location of Battery: Unit Letter O Section 22 Township 24S Range 33E ,	
of gas to be flared is		Number of wells producing into battery	2
C. Name and location of nearest gas gathering facility:  Frac Cat Compressor Station, Lea County, NM  D. Distance	В.	Based upon oil production of73	barrels per day, the estimated * volume
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OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Printed Name & TitleGary Cooper, Vice President Operations  Email Addressrcooper@jdmii.com  OIL CONSERVATION DIVISION  Approved Until	D.	DistanceEstimated cost of connection	
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Printed Name  & TitleGary Cooper, Vice President Operations  Email Addressrcooper@jdmii.com  Approved Until			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature			DIL CONSERVATION DIVISION
Printed Name & TitleGary Cooper, Vice President Operations  Email Addressrcooper@jdmii.com	Division have been complied with and that the information given above		Approved Until 4/7/2017
Printed Name & Title Gary Cooper, Vice President Operations  Email Address rcooper@jdmii.com  By  Title  AO/II  Date  1/17/2017			May 20R
& TitleGary Cooper, Vice President Operations  Email Addressrcooper@jdmii.com	Signature		By Majeys Hown
Email Address rcooper@jdmii.com Date 1/17/2017			Title AO/II
Email Address recoperagamin.com			Date 1/17/2017
Date 12/19/16 Telephone No. 972-931-0700			
* Gas-Oil ratio test may be required to verify estimated gas volume.			