Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161  State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia DW 38210 OIL CONSERVATION DIVISION	30-025-39840 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd. Aztec NM-87400 1	STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Crossroads 22 State
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number
2. Name of Operator	9. OGRID Number
Marshall & Winston Inc.  3. Address of Operator	14187 10. Pool name or Wildcat
P.O. BOX 50880 Midland, TX 79710-0880	Flying M; Abo
4. Well Location	
Unit LetterC:_400feet from theNorth line and1980_	feet from theWestline
1	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4359' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTANCE SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ REMEDIAL WORK	
TEMPORARILY ABANDON INT TO PA COMMENCE DRII	
PULL OR ALTER CASING P&A NR CASING/CEMENT	JOB
DOWNHOLE COMMINGLE P&AR	
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OTHER: OTHER:	
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## Sundry dated 01/03/17 Additional Information

# CROSSROADS 22 STATE #3H LEA COUNTY, NEW MEXICO

# PLUG AND ABANDON

### 12/19/2016

Drive to location & rig up Basic pulling unit. Dig out cellar & open 9 5/8" casing valve on vacuum. Mark Whitaker on location for approval. Nipple down tubing flange, nipple up BOP's & rig up floor. Make up perf sub & trip in hole with 190 jts of 2 3/8" tubing. Shut down for the night.

### 12/20/2016

Drive to location & open well with no press. Called & informed Mark Whitaker of the day's plans. Trip in hole with 50 jts & tag plug @ 7485'. Rig up backyard – Basic pump went down. Shut down for night.

#### 12/21/2016

Drive to location. Basic worked on pump until 1:30 pm. Called Mark Whitaker & set cement plug on top of CIBP. Lay down 90 jts & set cement plug @ 4666'. Shut down for the night.

#### 12/22/2016

Drive to location. Trip in hole, tag & lay down 16 jts. Rig up lines, pump went for 3 hrs. Set cement plug at 4165'. Wait on cement 4 hrs. Rig up wireline. Tag plug @ 3884'. Trip out of hole. Perf casing @ 2550'. Trip out of hole with wireline. Shut-in well, attempt to circulate through casing & unable to circulate - called Mark Whitaker. Trip in hole, set, squeezed cement & trip out of hole. Shut down for the night.

#### 12/23/2016

Drive to location. Rig up wireline. Trip in hole & tag plug @ 2393'. Trip out of hole. Perf casing @ 2200'. Trip out of hole with wireline. Shut in well, unable to circ – called Mark Whitaker, not answering phone. Shut down until Tuesday for Christmas holiday weekend.

#### 12/27/2016

Drive to location & open well. Trip in hole & called Mark Whitaker. Set & squeezed cement @ 2255'. Lay down 71 jts & wait on cement 4 hrs. Rig up wireline. Trip in hole & tag cement @ 1612'. Trip out of hole. Perf casing @ 460'. Trip out of hole. RD wireline. Mark Whitaker on location. Shut in well. Break circulation through casing - Mark Whitaker informed us after we circ cement to surface. Shut in well & see if any cement falls, no cement fell. Rig down floor, nipple down BOP's & spot 5 sacks cement on top of well. Rig down. Shut down for the night.

#### 12/28/2016

Drive to location. Rig down & release all equipment. Move out Basic & drive home.

For additional questions, please call Todd Passmore @ 432-684-6373 or email tpassmore@mar-win.com