	Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 Revised July 18, 2013				
	District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars	Energy, Willierais and Natural Resources			WELL API NO.				
	District II – (575) 748-1383 811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION			30-025-380 5. Indicate	Type of Lea	ise		
	District III – (\$05) 334-6178 1000 Rio Brazos Rd., Aziec NM 87410	1220 South St. Francis Dr.			r.	STA	ATE	FEE	V	
	District IV – (505) 176 3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	20 S. St. Francis Dr., Santa Fe, NM					il & Gas Leas	se No.		
	SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name				
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					D C Hardy [16814]				
	1. Type of Well: Oil Well	Gas Well Other				8. Well Number 009				
/	2. Name of Operator Apache Corporation		9. OGRID Number 873							
	3. Address of Operator					10. Pool name or Wildcat				
	303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705					BliO&G(6660)/TubbO&G(60240)/Drkd(19190)				
/	4. Well Location Unit Letter	: 410 feet from the	South	1	ine and 2310) 1	eet from the	East	line	
	Section 20	Township 21		ange 37		NMPM		nty Lea		
		11. Elevation (Show w	hether DR							
	3484' GL									
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
		PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING							ASING	
TEMPORARILY ABANDON								DA		
				ОТИБ	D.					
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including e									stimated date	
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of									
proposed completion or recompletion.										
Apache added pay and acidized, as follows:										
1/03/2017 MIRUSU POOH w/prod equip.										
1/04/2017 RIH w/bit & scraper. Had to hot oil paraffin. 1/05/2017 Perf BTD @ 5578-90', 5625-29', 5822-25', 50-55', 5900-06', 6070-75', 6099-6103', 6149-59', 6189-6209', 6244-62', 6294-6307',										
	6555-74', 6598-6601', 66	608-13', 25-41', 58-72', 78-9								
	/06/2017 Test tbg in hole. /09/2017 Acidize BTD w/12,000 g	al 15% HCL NEFE acid & 1	1,800# Rc	ock Salt.						
1	/10/2017 RIH w/prod equip. Land	SN @ 6738'; TAC @ 5469	'. Test go	od. POF	P					
	C. ID.	p:	Dalama D							
	Spud Date: 8/5/2006	Rig	Release Da	ate: 8	3/15/2006					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
0 7:1										
	IGNATURE Klesa HShot TITLE Sr. Staff Reg Analyst DATE 1/17/2017									
	Type or print name Reesa Fisher	E-m	nail addres	ss: Rees	a.Fisher@apac	checorp.com	PHONE:	(432) 8	18-1062	
	For State Use Only		I	Petrole	eum Engin	eer			6,4	
	APPROVED BY: Conditions of Approval (if any):	TITI	LE		0		DATE	01/	41111	