Submit 1 Copy To Appropriate District Office District I – (575) 333 6161 State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District 1 (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210	30-025-43005 5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Azteg NA 87410	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dt., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Foghorn 32 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 501H
Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	Red Tank; Bone Spring, East
Unit Letter A : 200 Seet from the North Seet from the East Seet from the Line and Seet from the Seet from the	
Section 32 Township 22S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3593' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUI	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	RK ALTERING CASING ALTERING OPNS. PAND A
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	_
CLOSED-LOOP SYSTEM OTHER: OTHER: Com	oletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
09/25/16 Prep well for completion. Perform pre-frac casing test to a max pressure of 11034 psi.	
09/29/16 MIRU for completion. 09/30/16 Begin 21 stage completion.	
10/06/16 Finish perforating and frac.	
Perforated 11091 - 15469', 0.35", 1328 holes.	
Frac w/ 504 bbls acid; 12,570,390 lbs proppant; 297,805 bbls load fluid 10/15/16 RIH to drill out plugs and clean out well.	
10/16/16 Finish drill and clean out. Well shut-in. Waiting on facility.	
12/03/16 Opened well to flowback. 12/05/16 First production sold.	
12/00/10 That production cold.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Stan Wagn TITLE Regulatory Analys	ot 01/06/2017
Type or print name Stan Wagner E-mail address:	PHONE: 432-686-3689
For State Use Only	
APPROVED BY: Conditions of Approval (If any): Petroleum Engin	DATE 01/13/17