

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-20601
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator State of New Mexico for ICA Energy Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Crume
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 13 Township T6S Range R33E NMPM County Roosevelt		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat Peterson; Penn, South (Assoc)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND WELLBOR SCHEMATICS

NOTIFY OCD 24 HOURS PRIOR TO MOVE IN RIG UP

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr. Specialist DATE 01/24/2017

Type or print name Mark Whitaker E-mail address: PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mark Whitaker TITLE AO/II DATE 1/25/2017

Conditions of Approval (if any):

ICA Energy Operating

Crume No. 1

30-041-20601

UL – C, Sec. 13, T6S, R33E

13 3/8" csg at 378' w/ 350 sx cmt, circ

8 5/8" csg at 3300' w/ 1350 sx cmt. circ

4 1/2" 10.5 & 11.6 csg at 7851' /w 500 sx, TOC 6540' (TS)

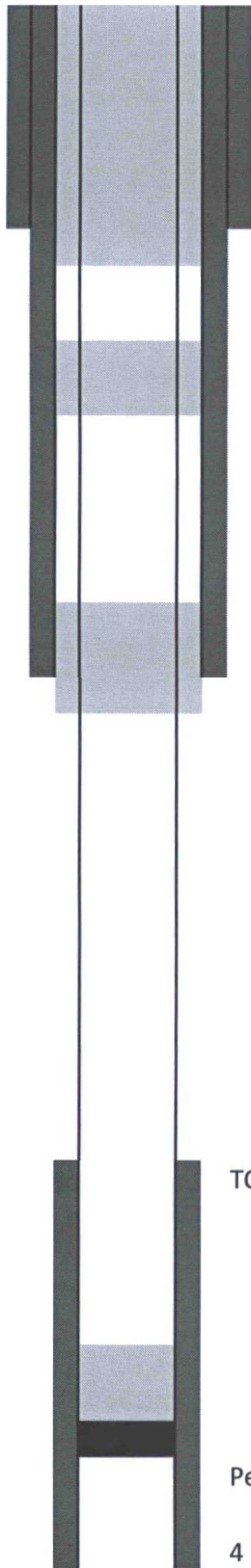
Perfs 7542' – 7567'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 7442'. Circulate hole w/ mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cmt on CIBP.
3. Perforate at 3300'. Squeeze w/ 50 sx. WOC & Tag.
4. Perforate at 1900'. Squeeze w/50 sx. WOC & tag.
5. Perforate at 428'. Circulate cmt to surface.
6. Cut off wellhead and verify cement to surface all strings.
7. Install P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

30-041-20601

ICA ENERGY OPERATING
CRUME NO. 1
UL-C, SEC 13, T6S, R33E
660' FNL & 1980' FWL



13 3/8" @ 378' w/ 350 sx. Circ.

Perf at 428'. Circulate cement to surface inside/outside 4 1/2" csg

Perf at 1900'. Squeeze w/ 50 sx. WOC & Tag at 1800' or better

8 5/8" @ 3300' w/ 1350 sx. Circ.

Perf at 3350'. Squeeze w/ 50 sx. WOC & Tag at 3250' or better.

TOC by TS @ 6540'

Set CIBP at 7442'. Circ MLF. Pressure test. Spot 25 sx cmt on CIBP.

Perfs 7542' - 7567'

4 1/2" 10.5 & 11.6 @ 7851' w/500 sx. TOC by TS @ 6540'

PBTD 7820'

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