Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office State of New Mexico	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	30-025-06902
District III – (505) 334-6178	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	H. T. MATTERN (NCT-B)
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well X Gas Well Other	5
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator	10. Pool name or Wildcat
6301 DEAUVILLE BLVD. RM N3002, MIDLAND, TX. 79706	PENROSE SKELLY; GRAYBURG
4. Well Location DATUM Y-LAT 32.44434 X-LONG -103.19955	
Unit Letter O:810feet from theSOUTH line and1	
Section 30 Township 21-S Range 37-E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,687'	
0,007	
12. Check Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
	RILLING OPNS. PANDA X
PULL OR ALTER CASING D P&A NR 7 X CASING/CEME	
CLOSED-LOOP SYSTEM	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
01/12-14/17 MI & RU, NDWH, UNABLE TO REMOVE LOCK DOWN PINS, CALLED FOR WH CREW TO PULL.	
01/15/17 POOH W/ TUBING & BHA.	385'-785'
01/16/17 RIH SET CIBP @ 3,640', RIH W/ TBG TO TOP OF CIBP, CIR MLF, TEST CSG. FAILED, FOUND LEAK @ 2.172	
CONTACTED MARK WHITAKER W/ NMOCD CONFIRM LEAK ABOVE WHERE WE WILL PERFORATE.	
MIX & SPOT 65 SX CL "C" CMT FROM 3,639'-3,014', PERF @ 2,620', NO SQZ 1600#, M. WHITAKER OK DROP 50',	
MIX & SPOT 25 SX CL "C" CMT FROM 2,679'-2,441'.	
01/17/17 RIH TAG @ 2,424', TEST CSG. 500# GOOD, PERF @ 1,250', NO SQZ 1,50	00#, M. WHITAKER OK DROP 50',
MIX & SPOT 95 SX CL "C" CMT FROM 1,307'-392'.	
01/18/17 RJH TAG @ 461', TEST CSG 500# GOOD, PERF @ 350', MIX & CIR 120 S	SX CL "C" CEMENT FROM 350'
BACK TO SURFACE ON BOTH STRINGS. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE.	
WELD ON DRY HOLE MARKER. CLEAN LOCATION.	
ALL CEMENT PLUGS CLASS " C ", W/ CLOSED LOOP SYSTEM U	
	red for Plugging of wellbore only. Liability
	oond is retained pending restoration and attention of the C-103, Specific for Subsequent
	of Well Plugging, which may be found on
the OC	D web page under forms.
I hereby certify that the information above is true and complete to the best of my knowledge and center.	
SIGNATURE TITLE Agent for Chevron U.S.A. DATE 01/19/17	
Type or print name Monty L. McCarver E-mail address: _ monty.mccarver@cjes.com _ PHONE: _713-325-6288	
For State Use Only 1 1 ( N 1 1 PES	1/a laxia
APPROVED BY: Martin hitam TITLE F.E.S	DATE 1/24/201

Conditions of Approval (if any):