

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-07202
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Houston A
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat SWD; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD Injector	
2. Name of Operator State of New Mexico for Chaparral Resources LLC	
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240	
4. Well Location Unit Letter L : 2310 feet from the South line and 330 feet from the West line Section 19 Township T12S Range R38E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	F	CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	C	RETURN TO <input type="checkbox"/> TA <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	C	CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			INT TO PA <input checked="" type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

CONTACT OCD 24 HOURS TO RIGGING UP

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr. Specialist DATE 01/24/2017

Type or print name Mark Whitaker E-mail address:  PHONE: 575-393-6161

For State Use Only

APPROVED BY: Maury Brown TITLE AO/II DATE 1/25/2017

Conditions of Approval (if any):

Chaparral Resources, LLC.  
Houston A No. 1  
30-025-07202  
UL – L, Sec. 19, T12S, R38E

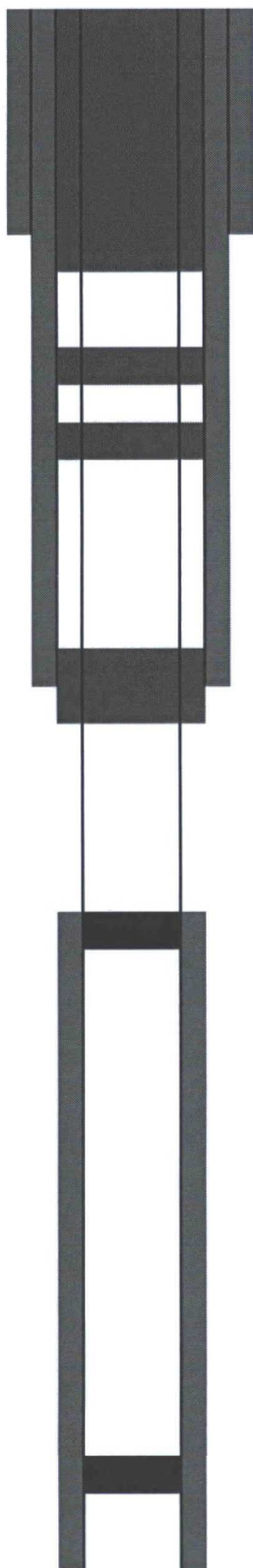
13 3/8" csg at 324' w/ 225 sx cmt, circ  
9 5/8" csg at 4514' w/ 690 sx cmt DV tool @ 2298' TOC unknown  
7" csg at 11921' /w 630 sx  
PBSD at csg collapse at 5816'.

1. MIRU plugging equipment. POOH w/ production equipment.
2. Circulate hole w/ mud laden fluid. Spot 25 sx cement @ 5816'.  
Pressure test casing to 500 psi. WOC & Tag.
3. Perforate at 4564'. Attempt at sqz w/ 75 sx. WOC & Tag.
4. Perforate at 2250'. Squeeze w/75 sx. WOC & tag.
5. Spot 35 sx @ 1050'.
6. Spot cmt from 375' to surface.
7. Cut off wellhead and verify cement to surface all strings.
8. Install P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

30-025-07202

CHAPARRAL RESOURCES, LLC  
HOUSTON A #1  
UL-L, SEC 19, T12S, R38E  
2310' FSL & 330' FWL



13 3/8" @ 324' w/ 255 sx. Circ  
POOH TO 375'. FILL TO SURFACE W/ CEMENT.

POOH TO 1050'. SPOT 35 SX. WOC & TAG.

PERF AT 2250' AND 1000'. SQZ W/ 75 SX. WOC & TAG

9 5/8" @ 4514' w/ 690 sx. DV Tool at 2298'  
PERF AT 4564' ATTEMPT TO SQZ W/ 75 SX. WOC & TAG.

SPOT 25 SX CMT AT TAG  
TAG AND PRESSURE TEST CASING

7" csg collapsed at 6000'. Cement plug tagged at 5816'.

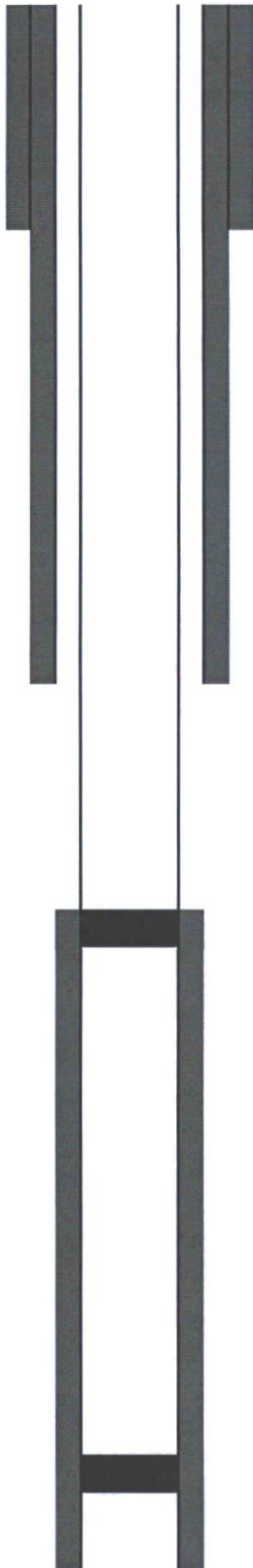
RBP set above perfs prior to casing collapsing.

7" @ 11,921' w/630 sx.

PBTD 5816'

30-025-07202

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