

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-11971	
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Glenn Ryan	
8. Well Number 3	
9. OGRID Number	
10. Pool name or Wildcat Leonard:Queen, South	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	INT TO PA <u>Pay X</u> P&A NR _____ P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>		OTHER: _____	
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

CONTACT NMOCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

HOBBS OCD

JAN 25 2017

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engineering Specialist DATE 1/25/2017

Type or print name Mark Whitaker E-mail address: marka.whitaker@state.nm.us PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mark Whitaker TITLE AO/II DATE 1/25/2017

Conditions of Approval (if any):

Patterson Operating & Pumping Inc DBA as Penergy  
Glenn Ryan No. 3  
30-025-11971  
UL – N, Sec. 11, T26S, R37E

10 3/4" @ 207' w/ 125 sx cmt  
7" @ 3350'  
4 1/2" liner 3150' to 3650'  
Perforations unknown

1. MIRU. POOH w/ production equipment.
2. Run gauge ring. Set CIBP in 4 1/2" at 3400'.
3. Circulate hole with mud laden fluid. Spot 30 sx cement on CIBP. WOC and tag. Pressure test casing to 500 psi.
4. POOH to 2500'. Spot 30 sx cement.
5. Perforate at 1150'. Squeeze w/ 40 sx cement. WOC and tag.
6. Perforate at 257'. Pump sufficient cement to circulate to surface inside/outside 7" casing.
7. Cut off wellhead 3' below ground level and verify cement to surface all strings.
8. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. OCD should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of 9.5 ppg brine with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Patterson Operating Pumping Inc. DBA/Penergy  
Glenn Ryan #3

CURRENT  
30-025-11971

CUT OFF WELLHEAD, VERIFY CEMENT TO SURFACE,  
& INSTALL BELOW GROUND DRY HOLE MARKER (LPC AREA)

10 3/4" @ 207' w/ 125 sx.

PERF @ 257'. CIRCULATE CEMENT TO SURFACE

PERF @ 1150'. SQZ W/ 40 SX CMT. WOC & TAG

POOH TO 2500'. SPOT 30 SX CMT.

PRESSURE TEST CASING  
CIRCULATE MUD LADEN FLUID

7" @ 3350' w/ 450 sx.

SET CIBP AT 3400'. CAP WITH 30 SX. WOC & TAG.

4 1/2" Liner @ 3150 - 3650' w/125 sx.

TD 3650'