

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25162
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BLM for Patterson Operating & Pumping Inc. DBA/Penergy		6. State Oil & Gas Lease No.
3. Address of Operator NMOCD 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Glenn Ryan
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>14</u> Township <u>26S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>26</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat Leonard:Queen, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS
CASING/CEMENT JOB

INT TO PA pm
P&A NR
P&A R

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

CONTACT NMOCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

HOBBS OCD

JAN 25 2017

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engineering Specialist DATE 1/25/2017

Type or print name Mark Whitaker E-mail address: marka.whitaker@state.nm.us PHONE: 575-393-6161

For State Use Only

APPROVED BY: Marky Brown TITLE AO/II DATE 1/25/2017
Conditions of Approval (if any):

Patterson Operating & Pumping Inc DBA as Penergy
Glenn Ryan No. 26
30-025-25162
UL – O, Sec. 14, T26S, R37E

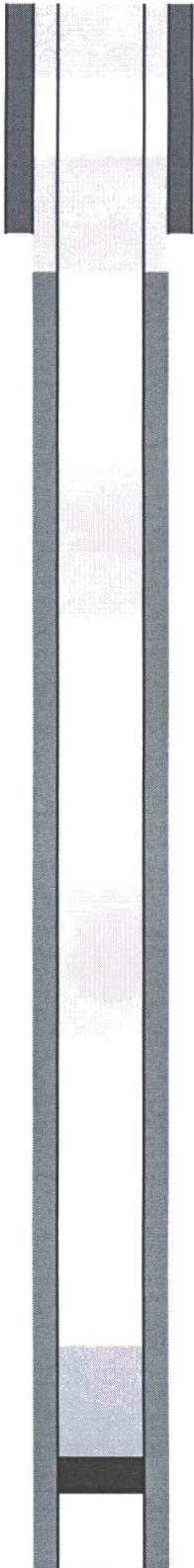
13 3/8" @ 422' w/ 450 sx cmt
9 5/8" @ 3842' w/ 1300 sx cmt. TOC 480'.
Perforations 3371'-3573'

1. MIRU. POOH w/ production equipment.
2. Set CIBP at 3300'. Circulate hole with mud laden fluid. Spot 45 sx cement on CIBP. Pressure test casing to 500 psi. WOC and tag.
3. POOH to 2500'. Spot 45 sx cement.
4. POOH to 1150. Spot 45 sx cement.
5. Perforate at 472'. Squeeze w/80 sx cement. WOC and tag.
6. Perforate at 100'. Circulate cement to surface inside/outside 9 5/8" casing.
7. Cut off wellhead 3' below ground level and verify cement to surface all strings.
8. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. OCD should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of 9.5 ppg brine with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Patterson Operating Pumping Inc DBA/Penergy
Glenn Ryan # 26

PROPOSED
30-025-25162



13 3/8" @ 422' w/ 450 sx cmt

CUT OFF WELLHEAD, VERIFY CEMENT TO SURFACE,
& INSTALL BELOW GROUND DRY HOLE MARKER (LPC AREA)
PERFORATE AT 100'. CIRCULATE CEMENT TO SURFACE.

PERFORATE AT 472'. SQUEEZE W/ 80 SX CMT. WOC & TAG

POOH TO 1150'. SPOT 45 SX CMT.

POOH TO 2500'. SPOT 45 SX CMT.

PRESSURE TEST CASING
CIRCULATE MUD LADEN FLUID

SET CIBP AT 3300'. SPOT 45 SX CMT.

Perfs 3371' - 3573'
9 5/8 " @ 3842' w/ 1300 sx cmt