

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25837
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BLM for Patterson Operating & Pumping Inc. DBA/Penergy		6. State Oil & Gas Lease No.
3. Address of Operator NMOCD 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Glenn Ryan
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>South</u> line and 1980 feet from the <u>West</u> line Section <u>14</u> Township <u>26S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>18</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat Leonard:Queen, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT R	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO PA <u>En. X</u> P&A NR _____ P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

CONTACT NMOCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

HOBBS OCD

JAN 25 2017

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engineering Specialist DATE 1/25/2017

Type or print name Mark Whitaker E-mail address: marka.whitaker@state.nm.us PHONE: 575-393-6161

For State Use Only

APPROVED BY: Marky Brown TITLE AO/II DATE 1/25/2017

Conditions of Approval (if any):

Patterson Operating & Pumping Inc DBA as Penergy
Glenn Ryan No. 18
30-025-25837
UL – K, Sec. 14, T26S, R37E

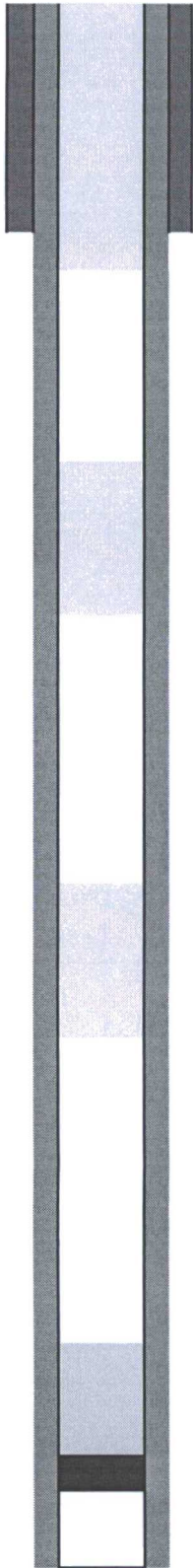
8 5/8" @ 536' w/ 500 sx cmt
5 1/2" @ 3640' w/ 1360 sx cmt
Perforations 3522'-3584'
CIBP at 3289'

1. MIRU. POOH w/ production equipment.
2. Tag CIBP at 3289'. Circulate hole with mud laden fluid. Spot 25 sx cement on CIBP. Pressure test casing to 500 psi.
3. POOH to 2500'. Spot 25 sx cement.
4. POOH to 1150'. Spot 25 sx cement.
5. POOH to 586'. Spot 60 sx cement.
6. Cut off wellhead 3' below ground level and verify cement to surface all strings.
7. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. OCD should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of 9.5 ppg brine with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Patterson Operating Pumping Inc DBA/Penergy
Glenn Ryan # 18

PROPOSED
30-025-25837



8 5/8" @ 536' w/ 500 sx cmt

CUT OFF WELLHEAD, VERIFY CEMENT TO SURFACE,
& INSTALL BELOW GROUND DRY HOLE MARKER (LPC AREA)

POOH TO 586'. SPOT 60 SX CMT.

POOH TO 1150'. SPOT 25 SX CMT.

POOH TO 2500'. SPOT 25 SX CMT.

PRESSURE TEST CASING
CIRCULATE MUD LADEN FLUID

CIBP @ 3289'

TAG CIBP AT 3289'. SPOT 25 SX CMT.

5 1/2 " @ 3640' w/ 1360 sx cmt