Submit 1 Copy To Appropriate District	State of New Mer	xico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
811 S. First St., Artesia, NM 88210	rict III – (505) 334-6178 1220 South St. Francis Dr.		30-025-37777 5. Indicate Type of 1	Leace
District III – (505) 334-6178			STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas I	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SLINDRY NOT	ICES AND REPORTS ON WELLS		7 Lease Name or II	nit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLU		7. Lease Name of O	int Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		H.T. MATTERN NCT-C		
PROPOSALS.)  1. Type of Well: Oil Well X	Gas Well Other		8. Well Number	
	- Culti-		19	/
2. Name of Operator		9. OGRID Number		
CHEVRON U.S.A. INC. monty.mccarver@cjes.com  3. Address of Operator		10. Pool name or W	323	
6301 DEAUVILLE BLVD. RM 3	002 MIDI AND TX 79706			rr 4 norm 4 11
	Y- LAT 32.46710 X-LONG -1	102 206790	Penrose DRIN	KARD Skelly Gry
			00	WEST !!
	650feet from theSOUTH			WESTline
Section 18	Township 21-S Range			ounty LEA
	11. Elevation (Show whether DR,	KKB, KI, GK, etc.,		
图以图式1、2000年至60日日本1日本2、日本2、日本2日				
12 Charle	A managineta Day to Indicate N	otumo of Notice	Domant on Othan Da	240
12. Check	Appropriate Box to Indicate Na	ature of Notice,	Report or Other Da	ita
NOTICE OF IN	JT-1-1-01-1-0	SUB	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK  REMEDIAL WOR			TERING CASING	
			AND A X	
PULL OR ALTER CASING	P&A NR 3m, X	CASING/CEMEN		
DOWNHOLE COMMINGLE	P&A R			
CLOSED-LOOP SYSTEM				
OTHER:	_	OTHER:		
	oleted operations. (Clearly state all p			
	ork). SEE RULE 19.15.7.14 NMAC	. For Multiple Co.	mpletions: Attach well	bore diagram of
proposed completion or rec	completion.			
01/18-19/17 MOVE IN RIG & CM	T EQUIP. NDWH, NU BOP & TES	T. POOH W/ ROD	OS. TBG. STUCK RUN	N FP.
			-,	
	ANCHOR, CALLED MARK WHIT.			
	3,582'. TOF @ 3,582', RIH CIR M		OOD, MIX & SPOT 2:	5 SX CL "C" CMT
FROM 3,580'- 3,334', MIX & SPO	OT 25 SX CL " CMT FROM 2,622'-	2,376'.		
01/21/17 PIH TAG @ 2 300' MIX	A SPOT 25 SY CL "C" CMT EPO	M 1 264' 088' W	OC & TAG @ 082' N	AIV & CIP 70 SV CI
"C" CMT FROM 634' BACK TO S	X & SPOT 25 SX CL "C" CMT FRO SURFACE ON 5 ½" CSG CUT AL	I CASING & ANG	CHORS & REMOVED	3' RFI OW GRADE
WELD ON DRY HOLE MARKER		L CASING & AIN	CHORS & REMOVEE	J DELOW GRADE.
WEED ON DICT HOLE WHITE	. obb. ii. boo. iii.			
ALL CEMENT PLUGS CLASS "	'C", W/ CLOSED LOOP SYSTEM	1 USED.		
BOND COVERAGE: CA 0329		Approved for	Plugging of wellbor	e only. Liability
			retained pending re	
			the C-103, Specific	
Spud Date:	Rig Release D		I Plugging, which m	
Spud Date.	Kig Kelease D		page under forms.	•
			1 1 01/	20/2010
I be a become of that the information	Shows is true and complete to the he	Restoration		2012
I hereby certify that the information	above is true and complete to the be	st of my knowledg	e and belief.	
SIGNATURE	TIFLE Agent	t for Chevron U.S.	A. DATE 01	/ 23 / 17
Type or print name Monty L. M				
For State Use only	cCarver E-mail address: monty.	.mccarver(a)cies.co	m PHONE: /13	-325-6288
Tor State Oscioning			m PHONE: _713	-325-6288
APPROVED BY:	cCarver E-mail address: _monty.		m PHONE: _/13 DATE	-325-6288