Form 3160-5 (August 2007) Do aba						OMB N	APPROVED O. 1004-0135 July 31, 2010	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
 Type of Well ☑ Oil Well □ Gas Well □ Other 						8. Well Name and No. WHIRLING WIND	14 FED COM 701H	
2. Name of Operator EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresour				WAGNER resources.com	IER 9. API Well No. 42.9.34 ces.com 30-025-42886-00-X1 + 30-025- 30-025-			
				one No. (include area co 132-686-3689	de)	10. Field and Pool, or Exploratory WC-025 G09 S253336D		
MIDLAND, TX 79702				132-000-3009				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State		
Sec 14 T26S R33E NENE 4FNL 556FEL						LEA COUNTY, NM		
12. CH	IECK APPE	ROPRIATE BOX(ES) TO	D INDI	CATE NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMI	SSION		TYPE OF ACTION					
Notice of Intent		Acidize	1	Deepen	Produc	tion (Start/Resume)	□ Water Shut-Off	
_		□ Alter Casing	1	Fracture Treat	Reclar	nation	U Well Integrity	
Subsequent Repo		Casing Repair	-	New Construction			Other Change to Original A	
☐ Final Abandonme	ent Notice	 Change Plans Convert to Injection 		Plug and Abandon Plug Back	□ Tempo □ Water	orarily Abandon Disposal	PD	
 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or necompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) EOG Resources requests an amendment to our approved APD for this well to reflect the addition of 15 ft. to the east side of the pad for vehicle access to the trailers and frac tanks that will sit on the south end of the well pad. The access is needed as the north part of the pad will be blocked with the rig and equipment. The additional 15 ft. will be reclaimed at the conclusion of drilling and completion operations for both wells. This sundry is for both the Whirling Wind 14 Fed Com 701H and the Whirling Wind 11 Fed Com 702H. 								
14. I hereby certify that to Name (Printed/Typed)	Com	Electronic Submission # For EOG RESOU mitted to AFMSS for proce	IRCES	NCORPORATED, se by PRISCILLA PEREZ	nt to the Hobb	s 6 (16PP0770SE)		
Signature (Electronic Submission)								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				10000	FIELD MAI	IELD OFFICE	Date 20/17	
Title 18 U.S.C. Section 100 States any false, fictitious	1 and Title 43 or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for to any m	r any person knowingly a natter within its jurisdiction	and willfully to n on.	ake to any department or	agency of the United	
** BLM REVISED **								