

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43302
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator AMTEX ENERGY INC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 3418, MIDLAND, TEXAS 79702		7. Lease Name or Unit Agreement Name- DAGGER STATE COM
4. Well Location Unit Letter H: 2610 feet from the NORTH line and 560 feet from the EAST line Section: 30 Township: 21S Range: 33E NMPM: County: LEA		8. Well Number-504H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3784 GR		9. OGRID Number - 000785
		10. Pool name or Wildcat WC-025 G-06 S213326D; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: 7.625" Deep Intermediate Casing. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/19/2016 - RU Casing Crews and begin RIH with 7.625" casing.

8/20/2016 - Finish RIH with 7.625", 29.7 lb./ft., P-110 IC, Tenaris Hydril, Wedge 513 thread, Flush Joint Casing Landed at 10,500', 7.625" Weatherford DV Tool is set at 3,698'.

8/21/2016 - RU Halliburton to pump cement and 1st stage: Pump 430 sks NeoCem, 10.3 ppg, Follow with 490 sks NeoCem, 13.2 ppg, and Tail in with 100 sks HalCem H, 15.6 ppg, Drop 7.625" Weatherford Plug and Bump Plug, Increase pressure from 2,414 psi to 4,018 psi and Inflate 7.625" annulus casing packer (ACP) at 3,701', and then drop opening cone, open the DV Tool at 3,698' and circulate 80 bbl. (127 sks) off the top of the DV Tool back to surface, End 1st stage.

8/21/2016 - Begin 2nd Stage: Pump Lead of 375 sks NeoCem, 11.0 ppg followed by Tail of 100 sks HalCem C, 14.8 ppg, Drop 7.625" Plug and Bump Plug at 2,406 psi and plug Held and Circulated 74 bbl. (127 sks) of cement to surface. The 7.625" Deep Intermediate Casing and Cement Job is complete and RDMO Halliburton.

Spud Date: 7/25/2016

Rig Release Date: 9/22/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William J. Savage TITLE: PRESIDENT DATE 01-24-17

Type or print name: WILLIAM J. SAVAGE E-mail address: bsavage@amtenergy.com PHONE: (432) 770-0913

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE 01/27/17
Conditions of Approval (if any):