

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																
		1. WELL API NO. 30-025-27222																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. V0-6981																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Dagger State Unit																
		6. Well Number: 1																
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator AMTEX ENERGY, INC.		9. OGRID 000785																
10. Address of Operator P.O. BOX 3418 MIDLAND, TX 79702		11. Pool name or Wildcat WC-025 G-07 S213330F; BONE SPRING																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	F	30	21S	33E		1980	North	1980	West	Lea								
BH:																		
13. Date Spudded 7/7/2016	14. Date T.D. Reached		15. Date Rig Released 8/3/2016		16. Date Completed (Ready to Produce) 12/13/2016			17. Elevations (DF and RKB, RT, GR, etc.) 3109' GR										
18. Total Measured Depth of Well 12,823'		19. Plug Back Measured Depth 12,822'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR/CCL - CSHN											
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,984' - 11,958' Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13-3/8"	48#		515'		17-1/2"		600 sx											
9-5/8"	40#		5,412'		12-1/4"		3450 sx											
7"	26#		11,426'		8-3/4"		1375 sx											
4.5" Liner	13.5#		7,003' to 12,823'		6.125"		385 sx											
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN													
4.5"	7,003'	12,823'	385 sx															
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
2-7/8"	10,700'																	
26. Perforation record (interval, size, and number) 11,950' - 11,958' 8", 24 holes 11,868' - 11,878' 10", 30 holes 11,380' - 11,388' 8", 24 holes 11,296' - 11,306' 10", 30 holes 11,080' - 11,085' 5", 16 holes 11,040' - 11,046' 6", 18 holes 10,984' - 10,990' 6", 17 holes																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,984' - 11,958'</td> <td>12,786 gal. 15% Hcl Acid and Frac w/ 794,886 gal., 20#</td> </tr> <tr> <td></td> <td>Water Frac G, and 20# Delta Frac 200, carrying 309,627# of</td> </tr> <tr> <td></td> <td>100 mesh sand and 468,451# of BD Mesh Sinterlite 20/40.</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,984' - 11,958'	12,786 gal. 15% Hcl Acid and Frac w/ 794,886 gal., 20#		Water Frac G, and 20# Delta Frac 200, carrying 309,627# of		100 mesh sand and 468,451# of BD Mesh Sinterlite 20/40.
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	100 mesh sand and 468,451# of BD Mesh Sinterlite 20/40.																	
28. PRODUCTION																		
Date First Production 12/13/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
12/26/16	24 hrs.	19/64		126	181	477	1436.5 1022											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
175	175		120 93	181 95	177 291	39 degrees												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented							30. Test Witnessed By Jimmy Smith											
31. List Attachments																		
Deviation Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>William J. Savage</i>			Printed Name William J. Savage		Title President		Date 01/04/2017											
E-mail Address bsavage@amtexenergy.com																		

WELL NAME AND NUMBER Dagger State Unit No. 1

LOCATION Section 30, T21S, R33E, Unit F, 1980 FNL, 1980 FWL, Lea County

OPERATOR Amtex Energy, Inc.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
.6° @ 8235'	.2° @ 11070'	
.5° @ 8520'	.3° @ 11166'	
.6° @ 8761'	.7° @ 11356'	
.8° @ 9094'	.7° @ 11451'	
1.4° @ 9283'	.7° @ 11546'	
1.4° @ 9379'	1.1° @ 11736'	
1.1° @ 9476'	1.3° @ 11831'	
1.5° @ 9570'	1.0° @ 11926'	
.7° @ 9667'	1.0° @ 12021'	
.6° @ 9760'	.7° @ 12211'	
.9° @ 9951'	.5° @ 12403'	
1.1° @ 10142'	.3° @ 12687'	
1.1° @ 10238'	.6° @ 12733'	
1.0° @ 10381'		
.8° @ 10428'		
.7° @ 10523'		
1.0° @ 10618'		
.3° @ 10786'		
.3° @ 10881'		
.2° @ 10976'		

Drilling Contractor- UNITED DRILLING, INC.

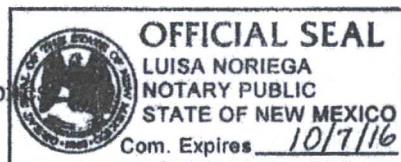
By: Angel Salazar
(Angel Salazar)

Title: Vice President

Subscribe and sworn to before me this 22nd day of July, 2016.

Luisa Noriega
Notary Public

My Commission Expires



Chaves NM
County State