

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

JAN 27 2017

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42819
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator COG Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator One Concho Center 600 W. Illinois Ave. Midland, TX 79701		7. Lease Name or Unit Agreement Name Pan Head Fee
4. Well Location Unit Letter D : 200 feet from the North line and 780 feet from the West line Section 11 Township 17S Range 32E NMPM Lea County		8. Well Number 22H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4172'		9. OGRID Number 229137
		10. Pool name or Wildcat Maljamar, Yeso, West 44500

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/19/16 Test csg to 4500psi for 10min, good. Drilled 56' of new formation to 12,426'.

11/20/16 Spotted 2000 gals acid.

11/30/16 Pressure test frac valve to 7200#, good test.

11/30/16 - 12/15/16 Perf 35 stages @ 6723 - 12,283 w/6 SPF, 1260 holes. Acidize 35 stages w/139,104 gals 15% HCL. Frac w/8,550,851 gals slick water, 505,890 gals treated wtr, 2,624,200# 100 mesh sand, 4,718,280# 40/70 White sand, 987,430# 40/70 Garnet snd.

12/19/16 - 12/21/16 Drill out plugs. Clean out to PBTD 12,303.

12/23/16 RIH w/ESP, 169jts 2-7/8" J55 tbgs, EOT @ 5884.

12/27/16 Hang on.

Spud Date:

11/1/16

Rig Release Date:

11/15/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Lead Regulatory Analyst

DATE

1/20/17

Type or print name

Kanicia Castillo

E-mail address:

kcastillo@concho.com

PHONE:

432-685-4332

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

01/27/17

Conditions of Approval (if any):