

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-0795

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Warren McKee Unit

8. Well Number 111

9. OGRID Number

192463

10. Pool name or Wildcat

Warren McKee

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

OXY USA WTP LP

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter I : 1980 feet from the South line and 660 feet from the East lineSection 18 19 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3567'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTI

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

INT TO PA

P&A NR PMP&A R PM

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☒CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 MAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/16/2017 MIRU PU, Start to POOH w/ rods, pump stuck, hot water, work rods free, POOH.

1/17/2017 Continue to POOH w/ rods, no pump. ND WH, NU BOP, start to POOH w/ tbq.

1/18/2017 RIH w/ WL, shoot drain holes @ 2798', POOH. Continue to POOH w/ tbq. RIH w/ gauge ring &amp; tag up at 8990', POOH. RIH &amp; set CIBP @ 8990', POOH. Start to RIH w/ tbq to 5880'.

1/19/2017 Continue to RIH w/ tbq, tag CIBP @ 8990'. Circ hole w/ 10# MLF, M&amp;P 25sx CL H cmt, calc TOC @ 8535'. PUH to 6918', M&amp;P 35sx CL H cmt, PUH, WOC.

1/20/2017 RIH w/ tbq &amp; tag cmt @ 6147', PUH to 5423', M&amp;P 25sx CL C cmt w/ 2% CaCl2, PUH, WOC. RIH w/ tbq &amp; tag cmt @ 4913', PUH to 4083', M&amp;P 55sx CL C cmt w/ 2% CaCl2, PUH, WOC.

1/23/2017 RIH &amp; tag cmt @ 3445', POOH. RIH &amp; set pkr @ 2165'. RIH &amp; perf @ 2610', EIR @ 2bpm w/ full returns up 5-1/2" X 8-5/8", M&amp;P 40sx CL C cmt w/ 2% CaCl2, SI WOC. Rel pkr, RIH &amp; tag cmt @ 2500', PUH &amp; set pkr @ 1080', RIH &amp; perf @ 1500', EIR @ 2bpm w/ full returns up 5-1/2" X 8-5/8", M&amp;P 60sx CL C cmt w/ 2% CaCl2, SI, WOC.

1/24/2017 Rel pkr, POOH. RIH w/ tbq &amp; tag cmt @ 1305', POOH. RIH &amp; perf 5-1/2" &amp; 8-5/8" csg @ 347', RIH &amp; set pkr @ 30', EIR w/ full returns up all strings, M&amp;P 225sx CL C cmt, circ cmt surf on all strings, visually confirmed. POOH w/ pkr, ND BOP, top off csg w/ cmt, RDPU.

Spud Date:

Rig Release

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

I hereby certify that the information above is true and complete to

SIGNATURE

TITLE

Sr. Regulatory Advisor

DATE

1/25/17

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY:

TITLE

P.E.S.

DATE

01/30/2017

Conditions of Approval (if any):